Conditions of approval, if any:

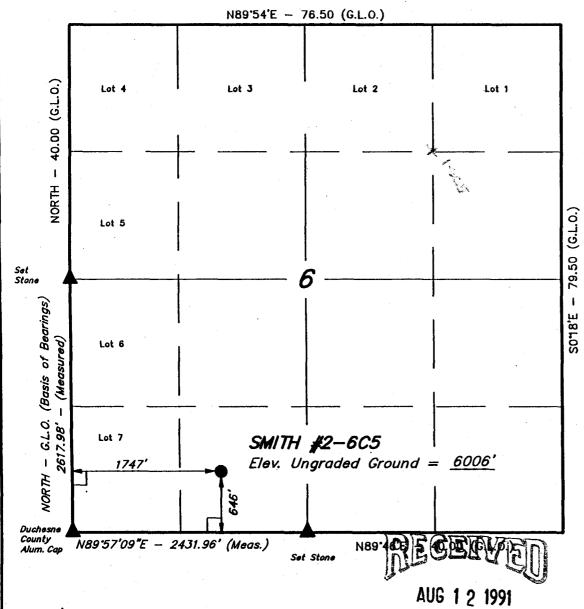
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side) 5. Lease Designation and Serial No. Fee Land

APPLICATION FOR	PERMIT TO	DRILL, DEEPE	N, OR PLU	JG BACK	6. If Indian, Allottee	or Tribe Name
1a. Type of Work DRILL K	DE	EPEN [PLU	G BACK [7. Unit Agreement Na	me
b. Type of Well Oil Gas Well Well	Other		Single K	Multiple	8. Farm or Lease Nar	ne
2. Name of Operator	Other		Zone C	Zone L	Smith	
Pennzoil Explo	ration and Pr	roduction Com	pany		9. Well No.	
3. Address of Operator					2-6C5	
P.O. Box 290;	Neola, Utah	84053			10. Field and Pool, or	Wildent
1. Location of Well (Report location			requirements.*)		∼ Altamont-W	Vasatch 055
64X' FSL	and 1747' FWI				11. Sec., T., R., M., o and Survey or Are	
At proposed prod. zone Same	<u> </u>				Sec. 6, T3	SS, R5W
14. Distance in miles and direction	from nearest town or	post office*	· · · · · · · · · · · · · · · · · · ·	·	12. County or Parrish	13. State
5.3 mi. West and	5.2 mi. North	n of Duchesne	, Utah		Duchesne	Utah
15. Distance from proposed*	·		. of acres in lease	17. No. o	of acres assigned	
location to nearest property or lease line, ft. (Also to nearest drlg. line, if an			640	to thi	is well 640	
 Distance from proposed location to nearest well, drilling, complet or applied for, on this lease, ft. 	ted. 3510 '	19. Pro	prosed depth	20. Rotar	y or cable tools Rota	ıry
21. Elevations (Show whether DF, R Ungraded Grou		006'			22. Approx. date wo Aug. 1,	
23.	PROP	OSED CASING AND	CEMENTING PR	OGRAM		
Size of Hole Siz	e of Casing	Weight per Foot	Setting Dept	h	Quantity of Ceme	nt
13 1/2"	10 3/4"	40.5	1500		1090 cu/	
9 7/8"	7''	26	9150	TECHN		
6 1/8"	5''	18	11,800'	<u>ILOIN</u>	250 cu/	
DIECELINVISIA				Engr	1 2/2	191
				Geol.	18/6/	
1. Enclose	ed Attachment:	a. Certifi	ed Locatio		JYN 9/27/9	
AUG 1 6 1991		b. Drillin		Surface	13 1/29"	
7,40		c. BOP Sch	_		′′•	~
DIVISION OF		d. Map Sho	wing Roadw	ay to Well	site.	
			ic of Rig			•
OIL GAS & MINING			J	•		
2. Water F	ermit will be	e secured pri	or to spud	ding well	\mathbf{Z}	
3. An AFE	has been prep	pared and con	ies have b	een sent t	o joint	,
	st holders for	_				
		- -				
N ABOVE SPACE DESCRIBE PR luctive zone. If proposal is to drill	OPOSED PROGRAM:	If proposal is to dee	pen or plug back,	give data on pres	sent productive zone and	proposed new pro-
preventer program, if any.	or deepen directionally	y, give pertinent data	on subsurface loc	cacions and measy	ica and not reitical de	
Danny L. La	ıman/	Office: (80	1) 353-439	7 Ho	me: (801) 789-	-7033
X Jan and	hame	•	ea Drillin		Data 8	15/91
Signed June 1		Title				
(This space for Federal or State	Office use)					

Approved by.....

T3S, R5W, U.S.B.&M.



= SECTION CORNERS LOCATED.

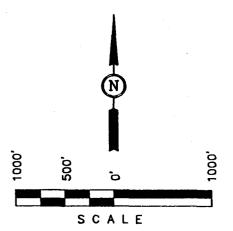
DIVISION OF OIL GAS & MINING

PENNZOIL EXPLORATION & PRODUCTION COMPANY

Well location, SMITH #2-6C5, located as shown in SE 1/4 SW 1/4 of Section 6, T3S, R5W, U.S.B.&M. Duchesne County. Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A RIDGETOP IN THE EAST 1/2 OF SECTION 6, T3S, R5W, U.S.B.&M, TAKEN FROM THE DUCHESNE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6486 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

> REGISTERED LAND SURVEYOR REGISTRATION NO. 5709

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH - 200 EAST (801) 789-1017

VERWALL CIAIL - 04070						
SCALE 1" = 1000'	DATE 6-13-91					
PARTY G.S. J.F. T.D.H.	REFERENCES					
WEATHER WARM	FILE PENNZOIL EXPLR. & PROD. CO.					

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353 - 4397

August 15, 1991

State of Utah, Department of Natural Resources Division of Oil, Gas, and Mining 355 West North Temple 3 Triad Center; Suite 350 Salt Lake City, Utah 84180-1203

RE: Application for Permit to Drill Smith 2-6C5 647' FSL & 1747' FWL SE1/4 SW1/4 Sec. 6, T3S R5W Duchesne County, Utah

Gentlemen:

The original and two copies of captioned APD are enclosed for your review and I trust your approval. Pennzoil Exploration and Production Company requests that this APD and all related information submitted on this well be held confidential for that period of time permitted by regulations and law.

Please call the Pennzoil Production Office in Neola, Utah, at (801) 353-4397 for addition information.

Sincerely, Pennzoil Exploration and Production Company

DR combined

D.R. Lankford Petroleum Engineer

Enclosure

DECIMINATION AND AUGUST AUGUST

AUG 1 6 1991

DIVISION OF OIL GAS & MINING NEGINIVE OF

AUG 12 1991

DIVISION OF OIL GAS & MINING

DRILLING LOCATION ASSESSMENT

State of Utah Division of Oil, Gas and Mining

OPERATOR: PENNZOIL EX. AND PROD. CO. NAME: SMITH 2-6C5

SECTION: 6 TWP: 3S RNG: 5W LOC: 647 FSL 1747 FWL

QTR/QTR SE/SW COUNTY: DUCHESNE FIELD: ALTAMONT/WASATCH

SURFACE OWNER: DENNIS SMITH

SPACING: 660 F SECTION LINE 1320 F ANOTHER WELL

INSPECTOR: BRAD HILL DATE AND TIME: 6/11/91 14:30

<u>PARTICIPANTS:</u> Don Lankford-Pennzoil; Robert Kay-Uintah Engineering

<u>REGIONAL SETTING/TOPOGRAPHY:</u> The proposed location is in the northwest Uinta Basin on a flat shelf between sandstone ledges on a south facing slope. The well will be located north of Starvation reservoir.

LAND USE:

CURRENT SURFACE USE: None

PROPOSED SURFACE DISTURBANCE: A rectangular shaped pad will be constructed with approximate dimensions of 320'X 240' with a 125'X 100' extension for a reserve pit. Approximately .4 miles of access road will be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Saltbush, Juniper, Sage, Prickly Pear, Barrel Cactus, Greasewood, Bunchgrass, Curley Grass, Mountain Mahogany, Yucca/Rabbits, Deer, Coyote, Insects

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Sandy-silt with sandstone fragments and outcrops.

SURFACE FORMATION & CHARACTERISTICS: Duchesne River

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None Observed

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Tu 2-8,806'; Wasatch 200-10,676'

ABNORMAL PRESSURES-HIGH AND LOW: None Anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: As per landowner instructions.

RESERVE PIT

CHARACTERISTICS: An square shaped reserve pit will be constructed with dimensions of 125'X 100'X 8'.

LINING: The reserve pit is to be lined with a synthetic liner.

MUD PROGRAM: See APD

DRILLING WATER SUPPLY: Not specified

STIPULATIONS FOR APD APPROVAL

Reserve pits to be lined with a synthetic liner of 12 mil minimum thickness.

ATTACHMENTS

Photographs will be placed on file.

BEFORE THE BOARD OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES

STATE OF UTAH

IN THE MATTER OF THE AMENDED PETITION OF ANR LIMITED INC.,

ET AL. FOR AN ORDER MODIFYING

PREVIOUS ORDERS WHICH

ESTABLISHED DRILLING AND

SPACING UNITS AND ANY OTHER

ORDERS RELATING TO TEST WELLS

FOR THE ALTAMONT, BLUEBELL AND CEDAR RIM-SINK DRAW

FIELDS, DUCHESNE AND UINTAH

COUNTIES, UTAH

FINDINGS OF FACT,

CONCLUSIONS OF LAW

AND ORDER

Docket No. 85-007

Cause No. 139-42

Pursuant to the Amended Notice of Hearing dated March
4, 1985 of the Board of Oil, Gas and Mining ("Board"), Department
of Natural Resources of the State of Utah, said cause came on for
hearing on Thursday, April 11, 1985 at 10:00 a.m. in the Board
Room of the Division of Oil, Gas and Mining ("Division"), 355
West North Temple, 3 Triad Center, Suite 301, Salt Lake City,
Utah.

The following members of the Board were present:

Gregory P. Williams, Chairman
James W. Carter
Charles R. Henderson
Richard B. Larson
E. Steele McIntyre
John M. Garr, having recused himself,
did not participate

Mark C. Moench, Assistant Attorney General, was present on behalf of the Board.

Members of the Staff of the Division present and participating in the hearing included:

Dr. Dianne R. Nielson, Director Ronald J. Firth, Associate Director John R. Baza, Petroleum Engineer

Barbara W. Roberts, Assistant Attorney General, was present on behalf of the Division.

Appearances were made as follows: Petitioners ANR Limited, et al., by Frank Douglass, Esg. and Ray H. Langenberg, Austin, Texas; Robert G. Pruitt, Jr., Esq., Salt Lake City, Utah; Frank J. Gustin, Esq., Salt Lake City, Utah; Louis A. Posekany, Jr., General Counsel, and George W. Hellstrom, Esq., ANR Production Company; Phillip K. Chattin, General Counsel, Utex Oil Company; Hugh C. Garner, Esq., for Coastal Oil & Gas Corporation; Phillip William Lear, Esq., for Phillips Petroleum Company; Jeffrey R. Young, Esq., for Bow Valley Petroleum, Inc.; B. J. Lewis, Esq., Vice President, and Robert W. Adkins, Esq., Linmar Energy Corporation; Robert Buettner, Esq., Koch Exploration Company; Lane Jamison, Esq., Sonat Exploration Company; Victor Brown and Robert Brown, Utah Royalty Association; John Harja, Esq., Gulf Oil Corporation; Martin Seneca, General Counsel, Ute Indian Tribe; Assad M. Raffoul, Petroleum Engineer, Bureau of Land Management; John Chasel, on his own behalf; George Morris, Esq., Ute Distribution Corporation; Dr. Gilbert Miller, Conservation Superintendent, Amarada Hess Corporation; and L. A. Pike, Roosevelt, Utah, landowner.

Now therefore, the Board having considered the testimony of the witnesses, John C. Osmond, Petroleum Geologist; Clarke Gillespie, Petroleum Reservoir Engineer; and R. Thayne Robson, Economist, for Petitioners and B. J. Lewis, Vice President, and John W. Clark, Petroleum Engineer, for Linmar Energy Corporation, and the exhibits received at said hearing and being fully advised in the premises, now makes and enters the following:

FINDINGS OF FACT

- 1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.
- 2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.
- '3. The Board has heretofore entered 640 acre drilling and spacing orders for the Lower Green River/Wasatch Formation in Causes No. 139-3, 139-4, 139-5, 139-8, and 139-17 (Altamont Field), Causes No. 131-11, 131-14, 131-24, 131-27, 131-32, 131-33, 131-34, 131-45 and 131-55, (Bluebell Field), and Causes No. 140-6 and 140-7 (Cedar Rim-Sink Draw Field) as to the following described lands:

UINTAH SPECIAL MERIDIAN

Township 1 North, Range 1 West Sections: 19-36

Township 1 North, Range 2 West Sections: 19-36

Township 1 North, Range 3 West Sections 23-26, 35 and 36

<u>Township 1 South, Range 1 East</u> Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 East Sections: 4-8,18-19, 30-31

Township 1 South, Range 1 West Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 through 4 West ? Sections: All

Township 1 South, Range 5 West Sections: 10-17, 20-36

Township 1 South, Range 6 West Sections: 25-26, 35-36

Township 2 South, Range 1 through 2 East Sections: All

Township 2 South, Range 1 through 6 West Sections: All

Township 2 South, Range 7 West Sections: 19, 30-36

Township 2 South, Range 8 West Sections: 23-26, 31-36

Township 3 South, Range 3 West Sections: 5-8, 17-20, 29-32

Township 3 South, Range 4 through 8 West Sections: All

Township 4 South, Range 3 West Sections: 5 and 6

Township 4 South, Range 4 West Sections: 1-6

Township 4 South, Range 5 West Sections: 1-6

Township 4 South, Range 6 West Sections: 1-18

SALT LAKE MERIDIAN

Township 5 South, Range 19 East Sections: 20-23, 26-29, 32-35

Township 6 South, Range 19 East Sections: 3-5, 9, 10, 15, 16, 22, 27 and 34

- 4. In Cause No. 140-12, the Board authorized the drilling of test or second wells that may only be produced alternatively with the initial well on the same drilling unit.
- 5. The Lower Green River/Wasatch Formation underlying the subject fields constitutes a pool as that term is defined in Utah Code Ann. §40-6-2(9) (1953, as amended), and is a highly complex series of isolated and discontinuous beds of productive rock that are randomly distributed vertically over a several thousand feet thick interval. Normally, the productive beds are separate and distinct and not in communication with each other.
- '6. Many of the productive beds are not correlatable from well to well and will not afford communication between wells as close as 1000 feet. Of the productive beds that correlate, various geological factors prevent a significant number form communicating between wells within the same section.
- 7. Geologic and engineering information from initial unit wells and test wells show that a single well will not effectively drain the recoverable oil and gas underlying any given 640 acre spacing unit because the productive beds are too

small or have other limiting characteristics precluding effective and efficient drainage of the recoverable reserves underlying the unit.

- 8. Data from production logs and field performance show that test wells drilled under the Order in Cause No. 140-12 after 1978 have caused the recovery of substantial amounts of oil from separate and distinct productive beds and from previously undepleted productive beds, and that the drilling of additional wells on existing units will increase the ultimate recovery of oil from the subject fields.
- 9. The prohibition of simultaneous production from the initial well and test well on the same unit has caused the shutting in of wells with the potential to produce substantial amounts of additional reserves.
- 10. Each additional well drilled under this order will tap producing formations that are separate and distinct from and not in communication with any other producing formation and is not an unnecessary well.
- ll. In some areas of the subject fields, geologic, engineering, and economic factors justify drilling additional wells on existing units. In other areas, geologic, engineering and economic factors may not justify drilling additional wells on existing units.

CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and

purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.

- 2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.
- 3. The Board is authorized to modify its previous orders to permit additional wells to be drilled within established units under Utah Code Ann. §40-6-6(4) (1953, as amended).
- 4. An order permitting (a) the arilling of additional wells on existing units as provided herein and (b) the simultaneous production of initial wells and additional wells will prevent the waste of hydrocarbons, prevent the drilling of unnecessary wells, and protect correlative rights.

ORDER

IT IS THEREFORE ORDERED:

To prevent waste of oil, gas and associated liquid hydrocarbons, to avoid the drilling of unnecessary wells, to protect correlative rights and to maintain, to the maximum extent practicable, drilling units of uniform size and shape for the promotion of more orderly development of the lands described in Finding of Fact No. 3 above, the following order is hereby promulgated to govern operations in said area effective as of April 12, 1985:

- A. Upon the effective date any and all orders of the Board heretofore promulgated which are inconsistent with the orders herein set forth shall be and are hereby vacated to the extent inconsistent herewith.
- B. Additional wells may be drilled, completed, and produced on established drilling units comprising government surveyed sections of approximately 640 acres (or other designated drilling units so long as such unit is at least 400 acres in size) to a density of no greater than two producing wells on each unit comprising a section (or other designated unit).
- C. Additional wells may be drilled at the option of the operator of the unit, based upon geologic and engineering data for that unit which will justify the drilling of an additional well in order to recover additional oil, provided the additional well appears to be economically feasible.
- D. Economically feasible means that a prudent operator would have a reasonable opportunity to recover the costs of drilling, completing, producing and operating the well, plus a reasonable profit.
- E. It is not the intent of this order, in permitting additional wells to be drilled on established drilling units, to change or amend the existing contractual rights or relationships, express or implied, of any parties who share in production or the proceeds therefrom in the spaced area.
- F. Any additional well must be located at least 1,320 feet from the existing well on the unit and not closer than 660

feet from the exterior boundary of the unit. No two wells may be drilled in any drilling unit within the same governmental quarter section or equivalent lot.

- G. If an operator elects to initially complete a well solely within producing formations that are separate and distinct from and not in communication with any other producing formation, the operator will use reasonable precautions in order that such well is not completed in any producing formation that may be effectively drained by any other well.
- H. Second or test wells drilled under previous orders as well as additional wells to be drilled under this order may be produced simultaneously with initial wells.
- Jurisdiction of all matters covered by this order and of all parties affected thereby and particularly that the Board retains and reserves exclusive and continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED this 17th day of April, 1985.

STATE OF UTAH BOARD OF OIL, GAS AND MINING

GREGORY P. WILLIAMS, Chairman

APPROVED AS TO FORM:

MARK C. MOENCH

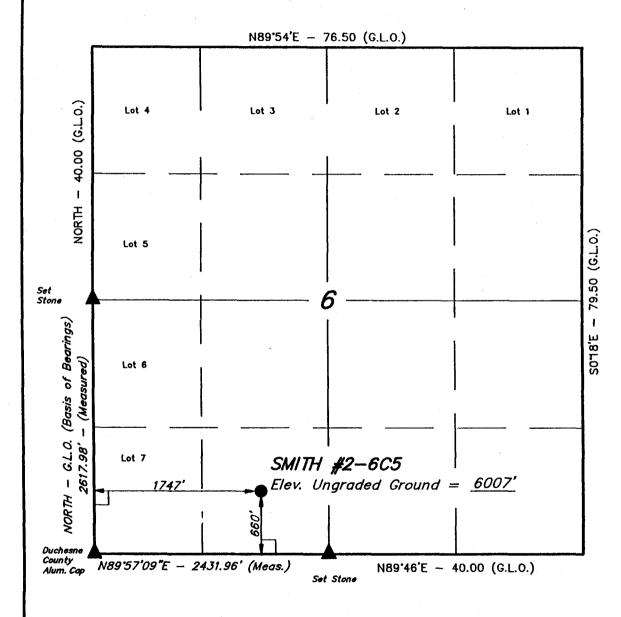
Assistant Attorney General

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

	DIVISION OF OIL,	GAS, AND MINING			5. Lease Designation a	nd Serial No.
					Fee Lan	.d
	FOR PERMIT TO	O DRILL, DEEPE	N, OR PLUG	BACK	6. If Indian, Allottee	or Tribe Name
a. Type of Work DRILL b. Type of Well	K	DEEPEN [PLUG B	ACK 🗌	7. Unit Agreement Nam	ne
Oil Gas Well Wel	Other		Single K Mu Zone Zo	iltiple	8. Farm or Lease Nam	1e
. Name of Operator	Other		Zone — Zo	ne <u>—</u>	Smith	
Pennzoil	Exploration and	Production Con	mpany		9. Well No.	-
. Address of Operator					2-6C5	
	290; Neola, Uta				10. Field and Pool, or	
. Location of Well (Report At surface	t location clearly and in a	ccordance with any State	requirements.*)		Altamont-W	
660 At proposed prod. zone	'FSL and 1747'	FWL (SE SW)			11. Sec., T., R., M., of and Survey or Are	a
4 10:4	Same				Sec. 6, T3	
4. Distance in miles and d			TT 4:1-		12. County or Parrish	13. State
5. Distance from proposed	and 5.2 mi. No				Duchesne	Utah
location to nearest property or lease line, (Also to nearest drlg. line)	rt. 660 '	16. No	o. of acres in lease 640		of acres assigned is well 640	
 Distance from proposed to nearest well, drilling, or applied for, on this le 	completed, 3524	19. Pr	roposed depth 11,800' 57	20. Rotar	y or cable tools Rota	ry
I. Elevations (Show whether Ungraded	r DF, RT, GR, etc.) Ground Level:	6007'	2.31		22. Approx. date wor NOV. 1,	k will start* 1991
3.	· F	ROPOSED CASING AND	CEMENTING PROGRA	м		
Size of Hole	Size of Casing	Weight per Foot	Setting Depth		Quantity of Cemer	ıt.
13 1/2"	10 3/4"	40.5	150 0'		1090 cu/	
9 7/8" 6 1/8"	7''	26	9150		3270 cu/ 250 cu/	
CT 0 2 1991 DIVISION OF GAS & MINENGWA 3. An	closed Attachme ter Permit will AFE has been p	b. Drilling c. BOP School d. Map Shool e. Scheman be secured principle.	nematic. owing Roadway tic of Rig Lay ior to spuddin pies have been	to Well out on g well	Location.	7, 40
N ABOVE SPACE DESCR uctive zone. If proposal is reventer program, if any.	terest holders SIBE PROPOSED PROGRA to drill or deepen directi	AM: If proposal is to de	epen or plug back, give	data on pres s and measu	sent productive zone and red and true vertical de	proposed new poths. Give blow
. Danny	L. Laman	Office: (80	01) 353-4397	Но	me: (801) 789-	7033
Signed Janu	sham	·	rea Drilling F		Date 10	1/9/
(This space for Federal	or State office use)				Bivisio	N OE
Permit No. 43.0	013 - 31338		Approval Date		AND MI	NING
Approved he		(3314.)			2004	4/
Conditions of approval,	if any:	Title		_	719 [Jatt	KUIA

T3S, R5W, U.S.B.&M.



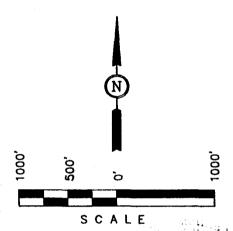
= SECTION CORNERS LOCATED.

PENNZOIL EXPLORATION & PRODUCTION COMPANY

Well location, SMITH #2-6C5, located as shown in SE 1/4 SW 1/4 of Section 6, T3S, R5W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A RIDGETOP IN THE EAST 1/2 OF SECTION 6, T3S, R5W, U.S.B.&M. TAKEN FROM THE DUCHESNE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6486 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

REVISED: 9-13-91 R.E.H.

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH - 200 EAST (801) 789-1017 VERNAL UTAH - 84078

SCALE 1" = 1000'	DATE 6-13-91					
PARTY G.S. J.F. T.D.H.	REFERENCES					
WEATHER WARM	FILE PENNZOIL EXPLR. & PROD. CO.					

DRILLING PLAN

OPERATOR:

PENNZOIL EXPLORATION & PRODUCTION COMPANY

WELL:

Smith 2-6C5

WELL LOCATION: 660' FSL & 1747' FWL

SE 1/4 SW 1/4 SEC. 6, T3S R5W

Duchesne County, Utah

1. ESTIMATED TOPS AND IMPORTANT GEOLOGICAL FORMATIONS:

Top Green River	3306'
Green River Trona	4926'
Mahagony Bench	5796'
TGR 3	7086
CP 70	8681'
TU 2	8806
Wasatch 200	10,676'
Total Depth	11,800'

OCT 0 2 1991

2. ESTIMATED OIL AND WATER DEPTHS:

DIVISION OF Water NONE ANTICIPATED TU 2 OIL GAS & MINING Oil @ +8806' Wasatch 200 Oil @ $\pm 10,676$ '

3. HOLE SIZE, CASING, AND CEMENT PROGRAM:

- A. CONDUCTOR HOLE: 0' 60'
 - a. Drill a 36" hole to 60'.
 - b. Set 16" conductor pipe.
 - c. Cement with ready mix concrete at 6 bags per yard.
- B. SURFACE HOLE: 60' 1500'
 - a. Drill a 13 1/2" hole to 1500'.
 - b. Set 10 3/4" 40.5# K-55/S-80
 - c. Cement to surface with a lead slurry of a low density filler and tail in with 200 sks. Class "G".
- C. INTERMEDIATE HOLE: 1500' 9150'
 - a. Drill a 9 7/8" hole to 9150'.
 - b. Set 7" 26# N-80/S-95 LTC.
 - c. Cement to surface with a DVT at approximately 5800'. First stage: 50/50 Poz "G" with additives tailored for depth and temp. Second stage: A lead cement from approx. 2800' to surface with a low density filler and tail in with a 50/50 Poz. "G" tailored for depth and temp.

A. PRODUCTION HOLE: 9150' - 11,800' a. Drill a 6 1/8" hole to 11,800'. b. Hang a 5" 18# N-80 FL4S liner. c. Cement liner with a Class "G" cement tailored for depth and temp. 4. OPERATOR'S PRESSURE CONTROL PLAN: Figure no. 1 is a schematic of minimum BOP equipment. The BOP equipment will be nipple up on the surface casing string and pressure tested prior to commence drilling. A. All rams and choke manifold will be tested to 5000 psi. b. Bag preventor will be tested to 50% of its rated working pressure. c. 7" casing strings will be tested to 4000 psi. or 0.2 psi/ft per depth, which every is greater. d. Record all BOP test on tour reports. e. Retest BOP stack every 28 days. f. Fill up line above the bag preventer. g. Kill line located below the double BOP rams. Operational Checks: a. Pipe rams will be closed and opened once each 24 hours. b. Blind rams will be closed and opened each time the drill string is pulled from the well bore. 5. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT: a. Upper and lower kelly cocks will be utilized. b. A full opening drill pipe stabbing valve. c. PVT equipment will be used to monitor the mud system when drilling the production hole. 6. PROPOSED DRILLING FLUID PROGRAM: A. SURFACE HOLE: 60' - 1500' a. Drill from 60' to 1500' with a 36 viscosity in steel pits. Then continue drilling with fresh water, circulating reserve pit using lime and flocculate to keep fluid clean. b. All severe water flows will be contain with barite and gel. B. INTERMEDIATE HOLE: 1500' - 9150' a. Drill out with fresh water circulating reserve pit using lime and flocculate as needed to keep fluid clean. Barite, polymers, and gel will be used as wellbore dictates due to pressure or hole condition. b. Final fluid properties: 9.5 ppg. gelled brine water. Page 2

C. PRODUCTION HOLE: 9150'-11,800

a. Drill out with the existing mud system. Barite, polymers, and gel will be used as wellbore dictates due to pressure and hole condition.

b. Final fluid properties: 13.0/13.5 ppg. 40/55 vis. 8/10 wl. 20/30 yp.

7. WELL BORE EVALUATION:

a. CORING:

None Anticipated

b. DRILL STEM TESTING:

None Anticipated

c. LOGS: Production hole

Dual Induction Lateral

Gamma Ray

Formation Density
BHC-Sonic Micro-SFL
Four Arm Caliper

d. COMPLETION: The objective formation is one of the oil

zones in the Wasatch Formation.

Selected intervals will then be perforated

and evaluated for stimulation work.

8. PRESSURE AND TEMPERATURES:

a. No abnormal pressure or temperature have been noticed or reported in wells drilled in this area.

b. Estimated bottom hole temperatures: 235 degrees

c. Estimated bottom hole pressure: 7775 psi

9. ANTICIPATED STARTING DATE:

a. Construction will probably start within 30 days of permit approval.

b. The well will probably be spudded within 10 days of well site completion.

10. OTHER INFORMATION:

- a. Topography: Rocky ledges and steep benches
- b. Soil Characteristics: Bentonitic clays and sand.
- c. Flora: Pinon pine, juniper, sagebrush, and cacti.

d. Fauna: Domestic: None

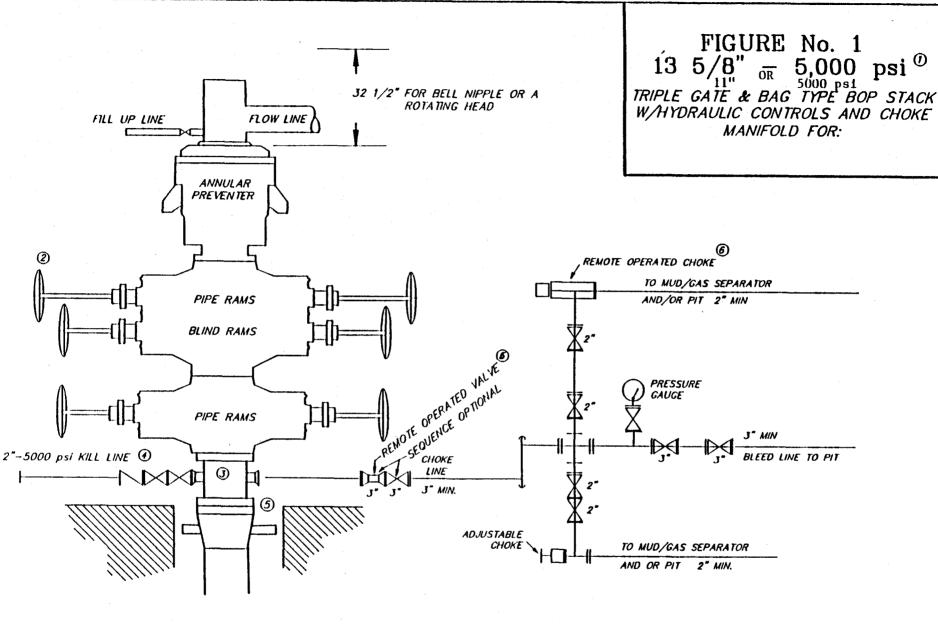
Wildlife: Deer, rodents, small reptiles.

- e. Surface Use: None
- f. Surface Owner: Dennis Smith (801) 485-6606

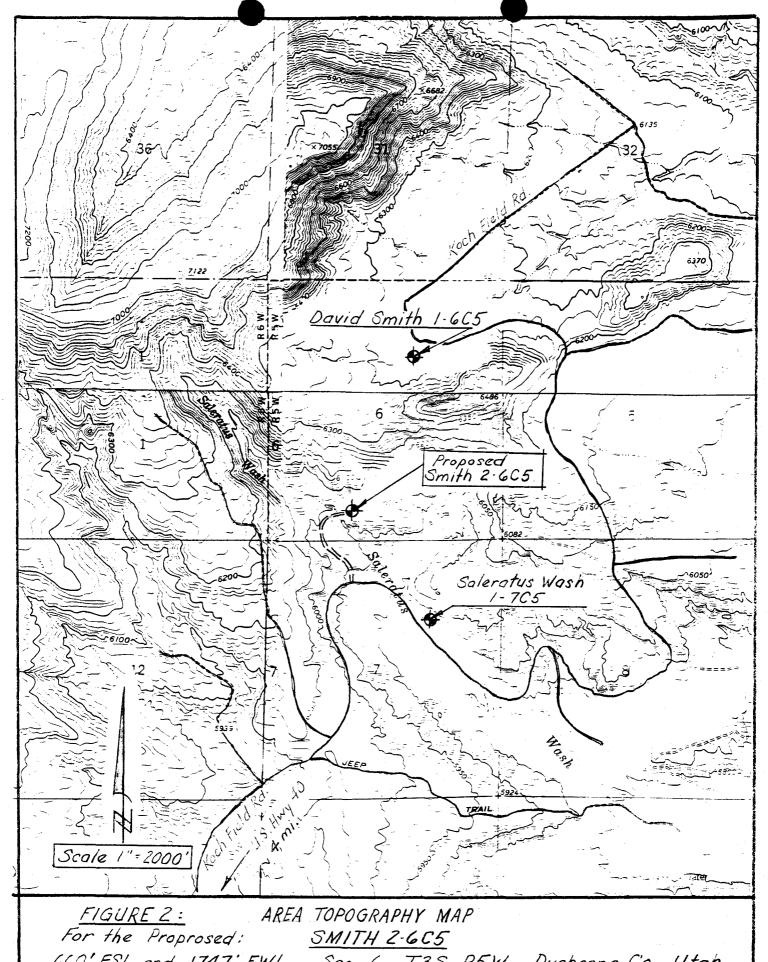
11. LEASEE'S OR OPERATOR'S REPRESENTATIVE:

George P. SanFilippo, Vice President of Western Operations Danny L. Laman, Area Drilling Foreman (801) 353-4397

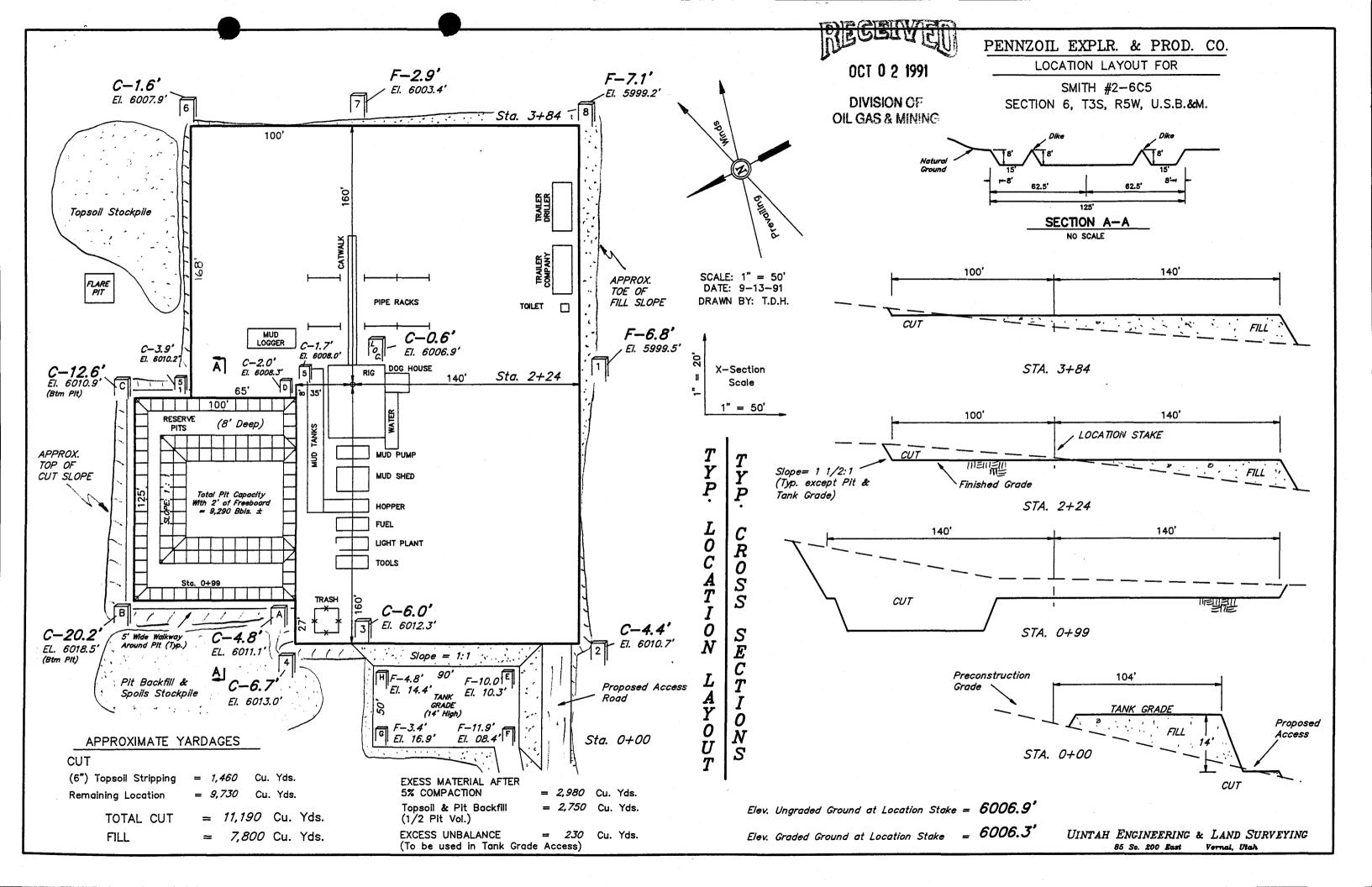
12. This well will be drilled per regulations as set forth by the State of Utah Natural Resource Oil, Gas, & Mining Division.



- ① = ALL BOP CONNECTIONS SUBJECTED TO WELL PRESSURE SHALL BE FLANGED, WELDED OR CLAMPED.
- 2 = HAND WHEELS FOR EACH SET OF RAMS UNLESS EQUIPPED WITH AUTO LOCK.
- (1) = DRILLING SPOOL UNLESS BOTTOM BOP EQUIPPED WITH SIDE OUTLETS.
- ⊕ = KILL LINE W/2-2" VALVES & 1-2" CHECK VALVE WITH KILL LINE TO OUTER EDGE OF THE SUB STRUCTURE.
- (3) = TOP OF CASING HEAD FLANGE WILL BE AT GROUND LEVEL.
- 6 = REMOTE CONTROLS ON RIG FLOOR.



For the Proprosed: <u>SMITH 2-6C5</u> 660' FSL and 1747' FWL; Sec. 6, T35, R5W, Duchesne Co., Utah Submitted to Utah Division Oil Gas, & Mining by Pennzoil Explor. & Prod. Co.



PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353 - 4397

September 30, 1991

State of Utah, Department of Natural Resources Division of Oil, Gas, and Mining 355 West North Temple 3 Triad Center; Suite 350 Salt Lake City, Utah 84180-1203

RE: Application for Permit to Drill Smith 2-6C5 660' FSL & 1747' FWL SE1/4 SW1/4 Sec. 6, T3S R5W Duchesne County, Utah

Gentlemen:

The original and two copies of the <u>CORRECTED</u> APD are enclosed for your review and I trust your approval. The original proposed drilling location well stake was relocated 14 ft. North to conform to lease line distances.

Pennzoil Exploration and Production Company requests that this APD and all related information submitted on this well be held confidential for that period of time permitted by regulations and law.

Please call the Pennzoil Production Office in Neola, Utah, at (801) 353-4397 for addition information.

Sincerely, Pennzoil Exploration and Production Company

DR Linkboard

D.R. Lankford Petroleum Engineer

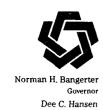
Enclosure

MEGBLYND

OCT 0 2 1991

DIVISION OF OIL GAS & MINING

OPERATOR Promod Eppl. Prod N-0885 DATE 8-04-91
WELL NAME South 0-10C5
SEC SESW LO T 35 R 5W COUNTY Duchestre
43-013-31338 API NUMBER
CHECK OFF:
PLAT. 80ND 80.000 WELL 810 L5 030
LEASE FIELD POTASH OR OIL SHALE
PROCESSING COMMENTS:
Prite 80191 (Leology when 8-0791
Lotages with Don pungoil courst 646 FSL.
APPROVAL LETTER:
SPACING: R615-2-3 NA UNIT R615-3-2
139-40 4-17-85 R615-3-3 CAUSE NO. & DATE
STIPULATIONS: CONFIDENTIAL PERIOD
te stipulation ON 10-10-93
With punt read
Reserve pits to be lined with a synthetic lines
af 12 mil Minimum Thickness.



State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director
Dianne R. Sielson, Ph.D.
Division Director

October 4, 1991

Pennzoil Exploration & Production Company P. O. Box 290 Neola, Utah 84053

Gentlemen:

Re: Smith 2-6C5 Well, 660 feet from the South line, 1747 feet from the West line, SE SW, Section 6, Township 3 South, Range 5 West, Duchesne County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order in Cause No. 139-42 dated April 17, 1985, subject to the following stipulations:

- 1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. Section 73-3, Appropriation.
- 2. Pennzoil Exploration & Production Company, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.
- 3. Reserve pit to be lined with a synthetic liner of 12 mil. minimum thickness.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spudding notification within 24 hours after drilling operations commence.
- 2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.

Page 2
Pennzoil Exploration & Production Company
Smith 2-6C5
October 4, 1991

- 3. Submittal of the Report of Water Encountered During Drilling, Form 7.
- 4. Prompt notification in the event it is necessary to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Öffice) (801) 538-5340, (Home) (801) 476-8613, or R. J. Firth, Associate Director, (Home) (80I) 571-6068.
- 5. Compliance with the requirements of Utah Admin. R.6l5-3-20, Gas Flaring or Venting.
- 6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (80l) 538-6159.
- 7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31338.

Sincerely,

Associate Director, Oil & Gas

tas

Enclosures

cc: Bureau of Land Management

J. L. Thompson

we14/1-2

memorandum

DATE: NOV 07 1991

REPLY TO ATTNOF: Superintendent, Uintah and Ouray Agency

**SUBJECT: Concurrence Letter for Pennzoil Exploration & Production Co. - Ute Tribal #2-6C5, Sec 6, T3s, R5W

To: Bureau of Land Management, Vernal District Office Attention: Mr. David Little

We recommend approval of the Application for Permit to Drill on the subject well.

Based on available information received on September 1, 1991, we have cleared the proposed location in the following areas of environmental impact.

YES	X	NO	Listed threatened or endangered species
YES	X	NO	Critical wildlife habitat
YES	X	NO	Archaeological or cultural resources
YES		NO	Air quality aspects (to be used only if
			Project is in or adjacent to a Class I area of attainment)
YES		мо	Other (if necessary)

REMARKS: The above well is located on fee surface with tribal minerals (14-20-H62-2388), so therefore, no environmental analysis will be necessary.

OPTIONAL FORM NO. 10 (REV. 1-80) GSA FPMR (41 CFR) 101-11.6 5010-114

CONDITIONS OF APPROVAL FOR THE APPLICATION FOR PERMIT TO DRILL

Company/Operator Pennzoil Exploration & Production

Well Na	ıme & N	lumber <u>Ute Tribal 2-6C5</u>				
Lease Number <u>14-20-H62-2388</u>						
Location	n <u>SESV</u>	V Sec. <u>6</u> T. <u>3 S.</u> R. <u>5 W.</u>				
Surface	Owners	ship Dennis Smith				
		NOTIFICATION REQUIREMENTS				
Location Construction	-	at least forty-eight (48) hours prior to construction of location and access roads.				
Location Completion	-	prior to moving on the drilling rig.				
Spud Notice	-	at least twenty-four (24) hours prior to spudding the well.				
Casing String and	-	at least twenty-four (24) hours prior to running Cementing casing and cementing all casing strings.				
BOP and Related	-	at least twenty-four (24) hours prior to initiating Equipment Tests pressure tests.				
First Production	-	within five (5) business days after new well begins Notice or production resumes after well has been off production for more than ninety (90) days.				

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. <u>DRILLING PROGRAM</u>

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered</u>

Report <u>ALL</u> water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah Form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at on-site) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. <u>Pressure Control Equipment</u>

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The Vernal District Office shall be notified at least 24 hours prior to initiating the pressure tests in order to have a BLM representative on location during pressure testing.

3. <u>Casing Program and Auxiliary Equipment</u>

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water zone, identified at $\pm 3,021$ feet.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. <u>Mud Program and Circulating Medium</u>

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aguifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem Tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Authorized Officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized, and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer.

A cement bond log (CBL) shall be utilized to determine the <u>top</u> of cement (TOC) and bond quality for the production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

6. <u>Notifications of Operations</u>

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours <u>prior</u> to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162. 7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports

will be submitted to the Vernal District Office. All meter measurement facilities will conform with the Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka

(801) 781-1190

Petroleum Engineer

Ed Forsman

(801) 789-7077

Petroleum Engineer

BLM FAX Machine:

(801) 789-3634

EPA"S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous:

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste.

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation, and miscellaneous solids.

B. THIRTEEN POINT SURFACE USE PROGRAM:

The location will be moved approximately 14 feet to the north from where now staked. Stakes will be moved. The new staking distance from the south line will be 660 feet FSL.

1. Location of Existing and/or Proposed Facilities

Tank batteries will be placed on the northwest side between points 2 and 3.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Brown

2. <u>Methods for Handling Waste Disposal</u>

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The 12-mil plastic liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

3. Well Site Layout

The drainage shall be diverted around the north side to avoid the reserve pit and well pad.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 30-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

November 1983) (formerly 9-331C)

(Other instruction on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

A DDI ICA TIC	BUREAU (F LAND MANA	GEMEA			5. LEASE DESIGNATION AND SERIAL NO 14-20-H62-2388
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPE	N, OR FUNG	BACK	6. IF INDIAN, ALLOTTES OR TRIBE NAME
14. TIPE OF WORK	_			Receive		Ute Tribal
b. TYPE OF WELL	RILL 🛽	DEEPEN		DOPING CA	CK 🗆	7. UNIT AGREEMENT NAME
_ WELL K	WELL OTHER		811 201	ADD IN THE OUTS	PLE	S. FARM OR LEASE NAME
2. NAME OF OPERATOR						Smith
Pennzoil 3. ADDRESS OF OPERATOR	Exploration an	d Production	Comp	any		9. WELL NO.
C. ADDRESS OF OPERATOR						2-6C5
P.O. Box	290; Neola, Ut	ah 84053				10. FIELD AND POOL, OR WILDCAT
At surface	Report location clearly an	d in accordance wit	h any St	te requirements.")		Altamont-Wasatch
660	FSL and 1747'	FWL (SE	SW)			11. SSC., T., R., M., OR BLE.
At proposed prod. so:						AND SURVEY OR AREA
14 DISTANCE IN ACCOUNT	same	43	-013	-31338		Sec. 6, T3S, R5W
14. DISTANCE IN MILES	AND DIRECTION FROM NE.					12. COUNTY OR PARISH 13. STATE
J.J miles	West and 5.2	miles North	of Du	chesne, Utah	į	Duchesne Utah
15. DISTANCE PROM PROPULOCATION TO NEARES	-		16. NO.	OF ACRES IN LEASE	17. NO. O	P ACRES ASSIGNED
PROPERTY OR LEASE I	R. unit line if any. Of	47'		640	TO TE	640
TO NEAREST WELL D	OSED LOCATION*		19. PROF	OSED DEPTH	20 2024	
on to read for, on The	IN LEASE, FT.	510'		1,800'	20. RUIA	Rotary
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)				!	22. APPROX. DATE WORK WILL START*
		Ungraded Gro	ound E	lev.: 6007'		Nov. 1, 1991
23.				EMENTING PROGRA		1 1000. 1, 1991
SIZE OF HOLE		1		EMENTING PROGRA	M	
13 1/2"	SIZE OF CASING	WEIGHT PER POO	T	SETTING DEPTH		QUANTITY OF CEMENT
	10 3/4"	40.5#	_	1500'		1090 cu.ft.
9 7/8" 6 1/8"	<u>7"</u> 5"	26#	_	9150'		3270 cu.ft.
	e e e e e e e e e e e e e e e e e e e	18#		11,800'		250 E GBNV E
	sed Attachmers			ocation Plat.		
		b. Drilli	ng Pl	an.		NOV 1 8 1991
	· M.V	c. BOP Sc				•
_	HOLE	d. Thirte	en Po	int Surface Us	e Plan.	DIVISION OF
	71-	e. Locati	on Sci	nematic with r	ig layo	out. Of Oacostan
الملم	•			on schematic o		DITE.
TIME.	•	g. Area Ma	ap sh	owing surround	ing wel	ls and roadways.
7 IUA'		n. Area To	opogra	aphy Map showi	ng acce	ess road.
110		1. Self Co	ertif	cation Statem	ent	
		J. Sundry	Notio	e stating the	use of	all new casing.
2. Surfac	e equipment and	i completion	proce	dure to be su	bmitted	by Sundry Notice.
				•		- , -am-s, c.
ABOVE SPACE DESCRIBE P	ROPOSED PROGRAM . If no	ODOGS is to decom				
ne. If proposal is to dri	li or deepen directionali	7, give pertinent da	or plug i ta on su	eck, give data on pres	ent product	tive sone and proposed new productive nd true vertical depths. Give blowout
eventer program, if any.				Dill successions	mesette s	nd true vertical depths. Give blowout
SIGNED _De Land	And	TITLE _	P∈	troleum Engine	eer	10/1/91
(This space for Federal	OF State office use)					DATE
	Jones VMCE UST)					· · · · · · · · · · · · · · · · · · ·
PERMIT NO.			APP	OVAL-DATE		
		7	7	SSISTAR! DISTRICT		Ato.
APPROVED BY	est Course	TITLE_		ANAGER MINERALS		NOV 1 5 1901
COMDITIONS OF APPROVAL.	IF ANY:					DATE

(Formerly 9–331) DEPART ONT O	F THE INTERIOR (Other Instru	CATE* On re- Expires August 31, 1985 5. LEASE DESIGNATION AND BERIAL 14, 20, 1162, 2302
	ND MANAGEMENT ND REPORTS ON WELLS	14 20 H62 2392
(Do not use this form for proposals to drill	or to deepen or plug back to a different reservoir. PERMIT: -" for such proposals.)	Ute Tribe Minerals
OIL GAS WELL OTHER		C. VOIL AUBRESIERI PASIE
2. NAME OF OPERATOR		B. FARM OR LEASE NAME
Pennzoil Exploration and	l Production Company	Smith
P.O. Box 290; Neola, Uta	ah 84052	2-6C5
4. LOCATION OF WELL (Report location clearly and in See also space 17 below.) At surface	n accordance with any State requirements.	10. FIELD AND POOL OF WILDCAT Altamont-Wasatch
660' FSL and	1747' FWL	11. SEC., T., E., M., OR BLA. AND SURVEY OR ARKA
		Sec. 6, T3S, R5W
API 43 013 31326	TIONS (Show whether DF, RT, GR. etc.) 6006 (GL)	12. COUNTY OR PARISH 13. STATE Duchesne Utah
16. Check Appropriate	Box To Indicate Nature of Notice, Repor	t, or Other Data
NOTICE OF INTENTION TO:	1	SIBSEQUENT REPORT OF
TEST WATER SHUT-OFF PULL OR ALT	ER CASING WATER SHUT-OFF	REPA SHELL
FRACTURE TREAT MULTIPLE CO	MPLETE FRACTURE TREATMENT	T TRING CASING
SHOOT OR ACIDIZE ADANDON*	SHOUTING OR ACID	ABANDONMENT*
CHANGE PLAN		regits of multiple completion on Well technipletion Report and Log form.)
Pennzoil plans to c	hange drilling depths for the	subject well
as permitted as sho		· · · · · · · · · · · · · · · · · · ·
	Depth on APD:	Change Depth To:
Intermediate Casing	Depth: 9150'	8665'
Total Depth:	11,800'	11,500'
	AAANEMBE TITTEE	DIS CIBITY ISTO
		INTO TELL
	12-18-91	DEC 1 6 1991
	My pttku	DIVISION OF
		OIL CAS & MINING
SIGNED AR Canlot and co	TITLE Petroleum Enginee	r DATE 12/13/91
(This space for Federal or State office use)	·	
APPROVED BY	TITLE	DATE

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: PENNZOIL	43-013-31338	
WELL NAME: SM	IITH 2-6C5	
Section 6 Township	3S Range 5W	County_DUCHESNE_
Drilling Contractor	NORTON	
Rig #		
SPUDDED: Date 5-21-92		
Time 2:30 AM	— CONF	IDENTIA
HowROTARY		· · · · · · · · · · · · · · · · · · ·
Drilling will commence	5-21-92	
Reported by DONNIE SNAP	,	
Telephone # 1-548-2299		·
		-
Date 5-22-92	SIGNED	FRM

SUBM	I IN	TRIPL	ACATE*
		structio	
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TATE OF UTAH	urtions on side)	
DEPARTMENT OF NATURAL RESOURCES	•	
DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION	AND SERIAL NO.
	Fee Land	
THE PROPERTY OF THE PROPERTY ON WELL	6. IF INDIAM, ALLOTTE	ON TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" (or such proposals.)	U.te: Triba	a1
	T. UNIT AGREEMENT HE	MB
OIL V UAS	CA 9653	
WELL A WELL OTHER 2. HAMR OF OPERATOR	8. FARM OR LEASE NAME	(3
Pennzoil Exploration and Production Company	Smith	
3. ADDRESS OF OFFICE OF	9. WELL NO.	
P.O. Box 290; Neola, Utah 84053	2-6C5	
to accordance with any State accordance of	10. FIELD AND POOL, O	WILDCAT
See also space 17 below-)	Altamont-Wasa	
660' FSL and 1747' FWL (SE SW)	11. asc., 7., 2., M., 08 1	
000 IDD and 1747 Ind (02 DW)	AGRYST OR ARBA	
	Sec. 6, T3S,	
14. PERMIT NO. 15. SLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUPTY OR PARISH	18. STATE
API 43 013 31338 (GL)	Duchesne	Utah •
TIST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) PULL OR ALTER CASING WATER SHUT-OFF PRACTURE TREATMENT SHOOT OR ACIDIZE CHANGE PLANS (Other) (Other) (Other) (Other)	ASAMUONMEN Spud s of multiple completion of section Report and Log for	asine X
17. DESCRIBE PRINDOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice near to this work.) * Well was spud 2:30 AM May 21, 1992, with Norton Rig 10	, including estimated date cal depths for all markers	of starting any and zones perti-
TIGHT HOLE	REGEIVE	
)	

MAY 2 2 1992

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct SIGNED DR Landford	TITLE _	Petroleum Engineer	DATE 5/21/92
(This space for Federal or State office use)			
APPROVED BY COMMITTEE OF APPROVAL, IF ANY:	TITLE _		DATE
	•	· ·	

OF OIL, GAS AND MINING ENTITY ACTION FORM - FORM 6



MAY 2 8 1992

OPERATOR ADDRESS

DIVISION OF

ACTION			API NUMBER	CA MINIMO	· _									
ACTION CODE	CURRENT ENTITY NO	NEW . ENTITY NO	API NUMBER"		" WELL NA	ME				WELL	LOCATIO	N	SPUD	FFFFCTIVE
A							4.	QQ	SC	TP	RG	COUNTY	DATE	EFFECTIVE DATE
M	99999	11361	4301331346 Idid 6-2-92. fu	3 Smith	2-605			SISW	6	35	15W	Duchesne	5/21/92	5/21/92
WELL 1	COMMENTS:	Fililizza	11./6292	The state of the s				·	<u> </u>	'		10	31=11-	9/21/10
		entity was	1010 0-2-12. g	<u> </u>		•								
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ACTION CODES (See instructions on back of form)

A - Establish new entity for new well (single well only) B - Add new well to existing entity (group or unit well)

C - Re-assign well from one existing entity to another existing entity

D - Re-assign well from one existing entity to a new entity

E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Phone No.

Form 3160-5 (June 1990)

1. Type of Well

or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

7. If Unit or CA, Agreement Designation

14-20-H62-2388 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

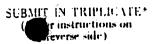
Ute Tribe

Well Well Other		8. Well Name and No.
2. Name of Operator	1.00	Smith 2-6C5
Pennzoil Company		9. API Well No.
3. Address and Telephone No.		43-013-31338
P.O. Box 290 Neola, UT 84 4. Location of Well (Footage, Sec., T., R., M., or Survey Desc	4053 (801) 353 - 4397	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Desc	cription)	Altamont/Wasatch
660' FSL and 1747' FWL (SE SW	4) Sec 6 T35 P5W	11. County or Parish, State
000 : 3E dild 1/4; : NE (3E 3N	1) Sec. 0, 199, Now	Duchesne, UT
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	TION
Notice of Intent	Abandonment	Change of Plans
round or ringin	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
— sassaqaam napon	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
	Car Outer	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	depths for all markers and zones pertinent to this work.)*	
give subsurface locations and measured and true vertical. The APD stated 7" 26# cas	depths for all markers and zones pertinent to this work.)* sing to be set at 9150'. Due to conditions, Pennzoil plans to se	massive lost at 7" 26# casing JUL 2 0 1992 JUL 2 0 1992 JUL 3 0 1992
The APD stated 7" 26# cas	depths for all markers and zones pertinent to this work.)* sing to be set at 9150'. Due to	massive lost et 7" 26# casing JUL 2 0 1992
The APD stated 7" 26# cas circulation and wellbore at 8550'. 14. I hereby certify that the foregoing is true and correct Signed	sing to be set at 9150'. Due to conditions, Pennzoil plans to se	massive lost et 7" 26# casing JUL 2 0 1992 DIVISION OF OIL GAS & MINING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

APPROVED BY CUMBEL 'S OF APPROVAL IF ANY:

ATE OF UTAH



DEPARTMENT OF NATURAL RESOURCES	
DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
	Fee Land
SUNDRY NOTICES AND REPORTS ON V	/Elic 6. IF INDIAN, ALLOTTES OR TRISS NAM.
(Do not use this form for proposals to drill or to deepen or plug back to a Use "APPLICATION FOR PERMIT—" for such proposals.	different rest coir. Fed. Lse. 14-20-H62-238
	I. UNIT AGREEMENT NAME
I. OIL X JAS .	
WELL A WELL OTHER 2. NAME OF OPERATOR	S. FARM OR LEASE HAME
Pennzoil Exploration and Production Company	Smith
3. ADDRESS OF OPERATOR	9. WBLL NO.
P.O. Box 290; Neola, Utah 84053	2-6C5
4. LOCATION OF WELL (Report location clearly and in accordance with any trans	Guirements. 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	Altamont-Wasatch
660' FSL and 1747' FWL (SE 8W)	11. ARC., T., E., M., OR BLE. AND SURVEY OR ARBA
	Sec. 6, T3S, R5W
14. PERMIT NO. 15. SLEVATIONS (Show whether DF, RT, CR.	12. COUNTY OR PARISM 15. STATE
API 43-013-31338-00 (GL)	Duchesne Utah -
16. Check Appropriate Box To Indicate Nature of	of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	AUSERQUENT ERPORT OF:
	REPAIRING WELL
	RACTURE TREATMENT ALTERING CASING
FRACTURE TRANS	MOUTING OR ACIDIZING ABANDONMENT
SHOOT OF ACTIVITY	Report of Drilling Operations X
(Other)	(NOTE: Report results of multiple completion on Well ('mupletion or Recompletion Report and Log form.)
proposed work. If well is directionally drilled, give subsurface locations and SMITH 2-6 MONTHLY REPORT OF DRILL FOR THE PERIOD 5/21/9	LING OPERATIONS 2 THRU 7/21/92 JUL 2 7 1992
Cemented with 280 sx. class'G' cement by 300 sx. class'G' (15.8 ppg., 1.16 y Circ. 20 bls. cement to surf. Bumped provided by 1" top job from 150' with 100 sx. classing to 2500 psi. All OK. Drilled 15' new formation to 1560'. Conto 12.5 ppg. EMW. Began leaking off at EMW. Began drilling 9 7/8" hole. Lost circ. Attemepted to regain circ. with little with partial or no returns 2091'-2255'. Rigged air drilling equipment. Drilled	Norton Rig#10. Encountered no water flows. casing @ 1545'. (11.0 ppg., 3.61 yld.), followed rld.). Good returns throughout. lug 9:46 AM, 5/24/92. Perfomed cs'G'. 00 psi. Test annulars and 10 3/4" enducted formation leak-off test 12.0 ppg. Bled back to 11.8 ppg. @ 2091' with 8.4 ppg. water. esuccess. Continued drilling
2255'- 8550'. - Drill pipe stuck will preparing hole to drill pipe with top of fish @ 7039'. - Attempt to stabilize well bore by pump - Preparing to wash over fish @ 7039' or 18. I hereby certify that the foregoing is true and correct	ing sand and LCM. 7/21/92.
SIGNED BR Lands 1 TITLE Petro	eum Engineer DATE 7/22/92
(This space for Federal or State office use)	
mint D	DATE
ADDROVED RY	

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-2388

6. If Indian, Allottee or Tribe Name

Fee Land
Ute Tribal Minerals

SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Other	8. Well Name and No.
2. Name of Operator Pennzoil Exploration and Production Company	Smith 2-6C5 9. API Well No.
3. Address and Telephone No. P.O. Box 290; Neola, Utah 84053	43 013 31338 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Altamont-Wasatch
660' FSL and 1747' FWL (SESW) Sec. 6, T3S, R	Duchesne County, Utah
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATUR	E OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
X Notice of Intent	X Change of Plans
Recompletion	New Construction
Subsequent Report Plurging Bac	Non-Routine Fracturing
Lasing Repai	
Final Abandonment Notice Altering Casi	ng Conversion to Injection
Other	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
In the "DRILLING PLAN" attached to Perwas stated that the Production Hole we cement. Instead of Class'G' cement, at 14.9 ppg. and 1.25 yield.	ould be cemented with Class'G'
14. I hereby certify that the foregoing is true and correct	m Engineer e/10/2:
	um Engineer Date 8/18/92
(This space for Federal or State office use)	
Approved by Title Conditions of approval, if any:	Date

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR RUPE ALL OF LAND MANAGEMENT

PORM APPROVED	
Budget Bureau No. 1004-013	5
Erminer March 31, 1993	

Lance Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE Type of Well de	BUREAU OI	LAND MANAGEMENT	5. Lease Designation and Series 140.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill for to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE		••	14-20-H62-2388
Submit in TripLicate 1.			6. If Indian. Allowse or Tribe Name
SUBMIT IN TRIPLICATE Type of Well Give Goder S. Well Name and No. Smith 2-6c5 S. Art Well No. Smith 2-6c5 S. Art	Do not use this form for proposals to Use "APPLICATION F	drill or to deepen or reentry to a different reservoir. OR PERMIT—' for such proposals	Ute Tribe
Type of Well State and No. Smith 2-6c5 Smi			7. If Unit or CA. Agreement Designation
Well General Section of Operator Section of Well Florage, Sec. 1. R. M. or Survey Descriptions		IT IN TRIPLICATE	_
Name of Operator Pennzoil Company Advances and reciprotore No. P.O. Rox 290 Neola. UT 84053 (801) 353-4397 P.O. Rox 290 Neola. UT 84053 (801) 353-4397 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Subsequent Report Report Report Report Report Plans Recompletion No. Recompletion No. Recompletion No. Report of Drailling Oper Coating Report Report Or Completed Operators (Clearly state all pertinent details. and give pertinent dates, including assummed date of starting any proposed work. If well is directionally drill give subsurface locations and measured and true vertical depths for all markers and zones perinents to this work.) Title Petroleum Engineer Date Date Dat			8. Well Name and No.
Pennzoil Company Address and Telephone No. P.O. BOX 290 Neola. UT 84053 (801) 353-4397 Final and Fooder. Sec. T. R. M. or Survey Description G60' FSL and 1747' FML (SE SW) Sec. 6, T3S, R5W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent Notice of Intent Plugging Back Altamonment Notice Altamonment Notice Altamonment Notice Altamonment Notice Altamonment Notice Altamonment Notice Altamonment Notice of Intent Subsequent Report Consigned Plans New Construction Note Recomplishon New Construction Note Report of Drilling Oper Conversion to Injection Describe Proposed or Compliend Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of flasting any proposed work. If well is directionally crill give subsurface locations and measured and true vertical depths for all markets and anone pertinent to this work. P SEE ATTACHED REPORT OF MONTHLY DRILLING OPERATIONS I hereby certify that the foregoing is true and correct Tide Petroleum Engineer Date Black Petroleum Engineer Date Black Petroleum Engineer Date Black Petroleum Engineer Date Black Potts Date Potts			Smith 2-6C5
Address and Telephone No. P. O. Box 290 Neola . UT 84053 (801) 353-4397 Location of Well Floorage. Sec. T. R. M or Survey Description. G60° FSL and 1747° FWL (SE SW) Sec. 6, T3S, R5W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intern Recompletion Plugging Back Plugging Back Plugging Back Plugging Back Other Report Altering Casing Other Report of Drilling Oper Other Report (Now Report Internation of Recompletion of	er e	·····	9. API Well No.
P.O. Box 290 Neola, UT 84053 Location of Well Procease, Sec. T. R. M., or Survey Descriptions 660° FSL and 1747′ FWL (SE SW) Sec. 6, T3S, R5W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent Notice of Intent Notice of Intent Notice of Intent Now Construction Now Construction Now Construction Now Routise Frankring Water Study Office Understanding Study Water Study Office Understanding Study Note Report of Drilling Oper Dispose Water Conservation to Injection Dispose Water Conservation of Injection Dispose Water Water Study Office Conservation of Injection Note Conservation of			
Location of Well (Focusing Sec. T. R., M., or Survey Descriptions) 660' FSL and 1747' FWL (SE SW) Sec. 6, T3S, R5W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intern Abandonment Recompletion Now Construction New Construction New Construction Now Report Casing Repair Casing Repair Conversion to Injection Describe Proposed or Compliced Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drill give substrated locations and incanared and true vertical deephs for all markers and zones pertinent to this work.)* AUG 2 8 1992 DIVISION OF OIL GAS & MINNING Tide Petroleum Engineer Data Sec. 7, R., M., or Survey Description Increase of Plans New Construction New Constructi		84053 (801) 353-4397	1
Duches in the following is true and correct Signed Approved by Title Date D	Location of Well (Footage, Sec., T., R., M., or Survey		
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intern Recompletion New Construction Non-Rousine Fracturing Recompletion Non-Rousine Fracturing Report Classing Report Alternag Casing Conversions to Injection Dispose Water Completed Operations (Clearly state all pertinent details, and give pertuent dates, including estimated date of starting any proposed work. If well is directionally drill give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* AUG 2 8 1992 DIVISION OF OIL GAS & MINING Title Petroleum Engineer Date \$\frac{1}{2}\fr		CUN COO 6 TOO DEW	11. County or Parish. State
TYPE OF SUBMISSION Notice of Intent	water		
Notice of Intent Notice of Intent Recompletion New Construction New Construction New Construction New Construction Non-Rottine Fracturing Water Shut-Off Conversion to Injection Con	CHECK APPROPRIATE BOX	((s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
Notice of Intent			
Recompletion New Construction New Construction New Construction New Construction Non-Rottine Fracturing Physicing Repair Water Shate-Off Conversion to Injection Other Report of Drilling Open Other State of Drilling	П	Abadament	Change of Plane
Plugging Back Non-Routine Fracturing Water Shut-Off Water Shut-Off Casing Repair	Notice of Intent		
Casing Repair Casing Conversion to Injection Conversion to Injection Conversion to Injection Dispose Water Conversion of Report Dispose Water Conversion of Report results of multiple competition of Report and Log form. Conversion of Report and Log form. Conversion of Recognition Report and Log form. Conversion of Report and Log form. Conversio	X Subarrana Ranana		
Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Conspicuous or Completed Operations (Clearly state all pertinent details, and give pertunent dates, including estimated date of starting any proposed work. If well is directionally drill give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* SEE ATTACHED REPORT OF MONTHLY DRILLING OPERATIONS SEE ATTACHED REPORT OF MONTHLY DRILLING OPERATIONS Division Of Oil Gas & Mining Date Da	Subsequent Report		
Other Report of Drilling Oper Note Report suits of multiple completion on Web Completion of Recompletion of Recompletion on Web Completion of Recompletion of	Final Abandonment Notice	Altering Casing	Conversion to Injection
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give perunent dates, including estimated date of starting any proposed work. If well is directionally drill give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* SEE ATTACHED REPORT OF MONTHLY DRILLING OPERATIONS AUG 2 8 1992 DIVISION OF OIL GAS & MINING Title Petroleum Engineer Date 8/21/92 Title Date Date	- Carlot Notation Notation	Other Report of Drilling Ope	(Note: Report results of multiple completion on Well
Signed	SEE ATTACHED	AUG 2 8 1992 DIVISION OF	
(This space for Federal or State office use) Approved by Title Date	I hereby certify that the foregoing is true and correct		
(This space for Federal or State office use) Approved by Title Date	Signed BP Lineard	Tide Petroleum Engineer	Date
Approved by			
Constituents of approval, it any:		Tide	Date
	Conditions of approval, it any:		
	epresentations as to any matter within its jurisdiction.		

SMITH 2-6C5

MONTHLY REPORT OF DRILLING OPERATIONS

FOR THE PERIOD 7/22/92 THRU 8/21/92: COMPLETE

- Fishing job successful. Lay down fish complete.
- Encountered severe lost circulation problems in 9 7/8" hole 2500'- 8000'. Fought massive lost circulation 6/22/92-7/27/92.
- Ran and set 7" 26# intermediate casing @ 8550'. DV Tool @ 5586'. Cemented first stage with 727 sx. 50/50 Poz 'G' cement (14.1 ppg., 1.28 yld.) with Western Co. additives 1% gel., 2% CSE, 0.6% CF-2, 0.15% WR-15, 0.25% TF-4, 0.25 pps Cello-Seal. Tailed in first stage with 100 sx. class'G' (15.7 ppg., 1.16 yld.) with 0.3% CF-2, 0.50% CF-14, 0.2% TF-4
- Opened DV tool and cemented 2nd stage with 550 sx. class'G' foamed to 7 ppg. followed by 415 sx. 50/50 Poz"G" (14.1 ppg., 1.28 yld.) followed by 50 sx. class"G" (15.8 ppg., 1.14 yld.). No returns throughout job. Bumped plug and closed DV Tool 8:00 AM, 7/29/92.
- Performed top job down casing head with 100 sx. class'G' (14.5 ppg., 1.53 yld.).
- NU BOP's. Test rams, manifold, and safety valve to 5000 psi. Test 7" casing to 4000 psi.
- Drilled new formation 8550'-8562'. Conducted leak-off test to 12.5 ppg. EMW. No leak-off.
- Drilled 6 1/8" hole to TD 11,550'. Ran logs with Schlumberger:

Phasor Induction Log, SP, GR
Gamma Ray
11,538'-8550'
11,538'-8550'
3 Arm Caliper
Multi-Finger Caliper
Comp. Neutron Log, GR
11,538'-8550'
11,538'-8550'
8550'-surface
8550'-surface

- Ran and set 5" 18# liner 8828'-11,548'. Cemented with 450 sx. 50/50 Poz (14.9 ppg., 1.25 yld.) with Western Co. additives 2% gel, 18% salt, 0.85% CF-18, 0.25% CF-2, 0.15% WR-15. Full returns throughout. Bumped plug 5:40AM, 8/19/92.
- Drilled out to top of liner. No flow from liner lap. LD DP.
- Release Norton Drilling Rig # 10 at 10:00AM 8/21/92.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

PORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICE Do not use this form for proposals to	6. If Indian, Allonse or Tribe Name	
Use "APPLICATION F	Ute Tribe	
SUBM	7. If Unit or CA, Agreement Designation	
1. Type of Well Oil Gas Well Well Other		8. Well Name and No.
2. Name of Operator		Smith 2-605
Pennzoil Company		9. API Well No.
3. Address and Telephone No.	(004) 000 1007	43-013-31338 10. Field and Pool, or Exploratory Area
P.O. Box 290 Neola, UT 4. Location of Well (Footage, Sec., T., R., M., or Survey	84053 (801) 353-4397	Altamont/Wasatch
660' FSL and 1747' FWL (SE		11. County or Parish. State Duchesne, UT
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
F-1	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing Other Report of 1st Day Proc	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
	Ill pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)* PRODUCTION	Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled,
Sent 10 1992 Flow	ed 85 BO and 185 BW in 11 1/2 hrs. on	14/64 chok
at 5	80 psi. FTP.	र्गे जिल्लामा स्थान
		/ Kigorara Gill
	"CHI	SEP 1 4 1992
	110.	DIVISION OF OIL GAS & MINING
14. I hereby certify that the foregoing is true and correct	Datus] Fraince	a lu las
Signed	Tide Petroleum Engineer	Date
(This space for Federal or State office use) Approved by	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-4 (November 1983) _ (Grineriy 9-330)

UNITED STATES - SUBMIT IN DUPLIC

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985 (Secot er Instructions on reverse; side)

١.	LEASE	DESIG	NATION	AND	SERIAL	NO
	14	20	H62	238	8	

WELL CO	MPLETION	N OR I	RECON	MPLETI	ON F	REPORT	AN	D LO	G *			OTTEE OR TRIBE NAME
1a. TYPE OF WE	LL: 01	ELL X	GAS WELL	DI	RY 🗍	Other	_			7. UNIT AG	e Tr	ibal
b. TYPE OF COI	MPLETION:				_	Other						•
WELL X	OVER L E	KEP-	BACK	DIFF RESV		Other				S. FARM OR	LEASE i th	NAME
2. NAME OF OPERA	nnzoil Exp	loratio	on and	Produ	ction	Company			1 15th marks 100	OIII		
3. ADDRESS OF OP						3 7 7	160	A	1	1 1	6C5	
P.(0. Box 290	; Neola	a, Uta	.h 840)53	1 Julian	A		Jane S. S. S.			OL, OR WILDCAT
4. LOCATION OF W	60' FSL an	tion clearly d 1717	andina Full	ccordance	with any	y State requir	STOT	°C 7 1	992			Wasatch
			1 11 1	(SESM	')					OR ARE		OR BLOCK AND SURVEY
At top prou. in	iterval reported I Same	pelow						SION (1	Sec.	6. T	3S, R5W
At total depth				(11				S & MII	MING.			
**	same			P .	міт но. 13 013	31338		15/91	L	12. COUNTY PARISH		13. STATE
15. DATE SPUDDED	16. DATE T.D.	REACHED	17. DATE	1				<u> </u>	F, RKB, R	Duchesi		ELEV. CASINGHEAD
5/21/92	8/17/9			/10/92	<u>. </u>		6 00	7 (GL)	602	8'(KB)		6007'
20. TOTAL DEPTH, MD	A TVD 21. PL	11,540		TVD 22.	HOW MA	TIPLE COMPL.,		23. INT.		Surf-TD	OLS	CABLE TOOLS
24. PRODUCING INTE	RVAL(S), OF THE			BOTTOM,	NAME (M	D AND TVD)*		-	<u>→ </u>		2	5. WAS DIRECTIONAL
											ļ	SURVEY MADE
Wasate	ch Gross I	nterva	1: 924	2'-11,	508'		A	(، مــــ	9-10	97		no
26. TYPE ELECTRIC Schlum	nerder Ph	すらいいきょう	ากมะรา	กท มา	การลเ	תמחאב.	1 7 1	iner.	GR _	10-30-	27. V	WAS WELL CORED
28. PRODUCT	1700 PROSI	LE, A	CAST	NG RECO	RD (Repo	ort all strings	set in	<u>CEMER</u> well)	77 EU	ALUATA	DU _	
CASING SIZE	WEIGHT, LE	./FT. D	EPTH SET	r (MD)	ног	E SIZE		CEN	IENTING F	RECORD		AMOUNT PULLED
10 3/4"	40.5#		1545	· · · · · · · · · · · · · · · · · · ·		3/4"			30 sx.			
7"	26#		8550	<u> </u>	9	7/8"		194	12 sx.			
			····			 -						
29.		LINER F	RECORD					30.	Т	UBING REC	ORD	
SIZE	TOP (MD)	воттом		SACKS CE		SCREEN (MI) 	SIZE		C104	4D)	PACKER SET (MD)
5"	8228'	11,54	18.	45 0	sx.			3 1,		8194'		8194'
31. PERFORATION RE	CORD (Interval, e	ize and ni	imber)			32.	ACI	ID, SHOT	FRACTU	JRE, CEMEN	T SQU	EEZE, ETC.
00401 13		•			, ,	DEPTH INT						MATERIAL USED
92421	1,508' (49	inter.	,16/'	, 265	notes) 92421	-11	,508'	25,	000 gal.	. 15	% HC1
											· · · · · · · · · · · · · · · · · · ·	
33.* DATE FIRST PRODUCT	TION PRO	OUCTION MI	THOD (F	lowina aa		UCTION mping—size o	and tu	ne of nun	<u>.n)</u>	wer.i.	STATU	8 (Producing or
9/10/92		Flowing			,,,,			, p , p		ahı	it-in)	Prod.
9/10/92	HOURS TESTED	CHOI	14/64	PROD'N		оц.—ввг. 1 85 BO		200	MCF	W185 BV	y	2400
		1			->			200				
580 psi	O psi		ULATED OUR RATE	011.—B	ві ' ВО	GAS-1	ист. [7 М	CF	WATER	BW	1	38 A
34. DISPOSITION OF		r fuel, veni	ted, etc.)	1 1//		1 41	. / 11	01		TEST WITNE		
	ANR Altamo	nt Gas	Plant							Case	<u>y</u>	
35. LIST OF ATTACH	MENTS		-									_
36. I hereby certify	that the foregoi	ing and att	tached in	formation	ia compl	ete and corre	ct as	determin	ed from a	ll available	records)
	OR Could	1			P	etroleum						
SIGNED		_9		_ TIT	LE					DAT	E	10/2/92

recoveries): FORMATION	TOP	BOTTOM	recoveries): FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.		TC	TOP
				NAME	MEAS, DEPTH	TRUE VERT. DEPŢH
GREEN RIVER		e e e e e e e e e e e e e e e e e e e			·	, <u>y</u>
TG 2 Trona Mahagony Bench	4340' 5020' 5920' 7084'					
	8468' 8642'					
200 215 216	10,736' 11,070' 11,272'					
				· · · · · · · · · · · · · · · · · · ·		
						•
	, :					

ode pole

STAGE 1

PSI CO

Bulling

Buller of the second of the seco

PENNZOIL SMITH #2-6C5 MAIN PAY WASATCH COMPLETION

				Dout Interval	Net	SPF	Holes
Perf Interval	Net	SPF	Holes	Perf Interval	2	2	4
9242 - 9244	.2	_ 1	2	10627 - 10629		2	8
9246 - 9250	4	2	8 -	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	4		_
9258 - 9261	3	1	3	10637 - 10641	4	2	8
9290 - 9293	3	1	3	10655 - 10658	3	2	6
9295 - 9297	2	1	2	10663 - 10666	3	2	6
9323 - 9326	3	1	3	10675 - 10679	4	1	4
9342 - 9346 -	4	- 2	8	10702 - 10704	2	2	4
9353 - 9356	3	2	6	10724 - 10726	2	. 1	2
9364 - 9368	4	. 1	4	10735 - 10738	3	2	6
9404 - 9406	2	- 2	4	10756 - 10758	2	1	2
9714 - 9722	8	1	8	11227 - 11230	3	1	. 3
10043 - 10050	7	2	14	11236 - 11239	3	1	3
10045 - 10050	4	2	8	1-1272 - 11276	4	1	4
10100 - 10107	7	2	14	11289 - 11291	2	2	4
	3	2	6	11305 - 11308	3	1	3
10121 - 10124		2	10	11351 - 11354	3	1	3
10158 - 10163	5			11414 - 11417	3	2	6
10165 - 10167	2 -	2		- 11442 - 11446	4	1	4
10296 - 10301	5	2	10	11460 - 11462	2	1	2
10312 - 10314	2	2	4 .		2	1	2
10356 - 10362	6	2	12	11478 - 11480	4	1	4
10412 - 10415	· 3	2	6	11487 - 11491		1	•
10437 - 10440	3	1	3	11493 - 11496	3	2	6
10444 - 10447	3	2	6	11499 - 11504	5	2	10
10475 - 10480	5	1	5	⁻ 11506 - 11508	2	2	4
10487 - 10489	2	2	··. 4				

Gross Interval: 9242-11508 2266' gross

Net Feet of Perfs: 167' Number of Intervals: 49 Number of Holes: 265

Depth Control Log: V. Enhanced Phasor Induction (8-18-92)

Dominant Reservoir Rock: Sandstone Reservoir Type: Primarily Fracture

Comments: This recommended Stage 1 completion will perforate "A" grade sandstones

and limestones in the Main Pay Wasatch.

HCl should be used with caution due to the presence of iron-rich minerals. Please forward any formation water analyses to S. Fitzmaurice in Houston.

INTERPRETER: SEAN FITZMAURICE

8/29/1992



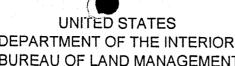
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Conditions of approval, if any:

to any matter within its jurisdiction.

Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS 14-20-H62-2388 Do not use this form for proposals to drill or deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT -" for such proposals Ute Tribe 7. If unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Oil Well 8. Well Name and No. Smith 2-6C5 2. Name of Operator Pennzoil Company 9. API Well No. 3. Address and Telephone No. 43-013-31338 P.O. Drawer 10 Roosevelt, UT 84066 (801) 722-5128 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Altamont / Wasatch 11. County or Parish, State 660' FSL and 1747' FWL (SE SW) Section 6, T3S, R5W Duchesne, UT CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Non-Routine Fracturing Plugging Back Casing repair Water Shut-off **Final Abandonment Notice** Conversion to Injection Altering Casing Add Wasatch perfs and acidize Dispose Water ert results of multiple com Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work) Pennzoil plans to add Wasatch perfs from 9620' to 11,240' and acidize all new and most existing perfs in stages using packer and RBP. Work should begin sometime in the 1st quarter of 1997. DIV. OF OIL, GAS & MINING Petroleum Engineer 19-Dec-96 Title Approved by Title

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as





DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	PORTS ON WELLS	5. Lease Designation and Serial No. 14-20-H62-2388
Do not use this form for proposals to drill o Use "APPLICATION FOR PE	r deepen or reentry to a different reservoir. RMIT -" for such proposals	If Indian, Allottee or Tribe Name Ute Tribe
SUBMIT IN	TRIPLICATE	7. If unit or CA, Agreement Designation
1. Type of Well	1101 2707172	
X Oil Well Gas well Other		8. Well Name and No.
2. Name of Operator		Smith 2-6C5
Pennzoil Company	Particular de la companya de la comp	9. API Well No.
3. Address and Telephone No. P.O. Drawer 10 Roosevelt, UT	84066 (801) 722-5128	43-013-31338 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	04000 (001) 122-0120	Altamont / Wasatch
660' FSL and 1747' FWL (SE SW) Sec	tion 6, T3S, R5W	11. County or Parish, State Duchesne, UT
12 CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPORT, OF	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing repair	Water Shut-off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Add Wasatch perfs and acidize	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
drilled, give subsurface locations and measured and true ve	inent details, and give pertinent dates, including estimated date of starting any pro tical depths for all markers and zones pertinent to this work) om 9620' to 11,240' and acidize all new and most	
Work should begin sometime in the 1st	MALLEO 7	O STATE (SCC) AND ENAL) 12-19-96
14. I hereby certify that the sqregoing is true and correct	MALLED 7 DECETIVE DELM (VE) SEP 05 1997 DIV. OF OIL, GAS & MINING	enal) 12-19-96
	MAILED 7 DECENVER LA CUE SEP A 5 1997	
14. I hereby certify that the sqregoing is true and correct	MALLED 7 DECETIVE DELM (VE) SEP 05 1997 DIV. OF OIL, GAS & MINING	enal) 12-19-96
14. I hereby certify that the foregoing is true and correct Signed Lellung	MALLED 7 DECETIVE DELM (VE) SEP 05 1997 DIV. OF OIL, GAS & MINING	enal) 12-19-96

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BUREAU OF LAN	ID MANAGEMENT	
SUNDRY NOTICES AND RE	PORTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or Use "APPLICATION FOR PEI	deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name Ute Tribal
SUBMIT IN 7	TRIPLICATE	7. If unit or CA, Agreement Designation
1. Type of Well		
X Oil Well Gas well Other		8. Well Name and No.
2. Name of Operator		Smith 2-6C5
Pennzoil Company, Utah Crude Supply		9. API Well No.
3. Address and Telephone No.	(a a a)	43-013-31338
	4 0 66 (8 0 1) 722-6200	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Altamont-Wasatch
660' FSL and 1747' FWL (SE SW) Secti	ion 6, T3S R5W	11. County or Parish, State Duchesne, Utah
OUTON ADDRODDIATE DOMANTO		
	INDICATE NATURE OF NOTICE, REPORT, OF	ROTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing repair	Water Shut-off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Add Wasatch perfs & acidize	Dispose Water
	Add Wasatch peris & doldies	(Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all pertin	nent details, and give pertinent dates, including estimated date of starting any pro	Completion or Recompletion Report and Log form.) posed work. If well is directically
drilled, give subsurface locations and measured and true vert		
Work done from 1-29-97 to 2-14-97		
Perforate additional Wasatch 9620-	11240', 98 feet, 24 intervals, 198 holes.	
Acidized interval 9620-11462' with 15	5050 gals 15% HCL in six stages.	
Returned to production on 2-14-97		
		Company of the Compan
		Land Committee C
	In I non	5 1997
	The state of the second se	13 1331 110/
	Later Comments of the Comments	Samuel Marie Control of the Control
	DIV. OF OIL,	GAS & MINE DIS
WO fax credity 10	197	The state of the s
14. I hereby certify that the foregoing is true and correct Signed John Pulley (Max July)	Title Drilling Engineer	Date Feb 28,1997
(This space of Federal or State office use.)		
(This space of Federal of Chair billion use.)		

Title 18 U.B.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, flotitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved by

Conditions of approval, if any:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 U-4377 UTU-66485 (UT-932)

MAR 2 6 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. P.O. Box 2967 Houston, TX 77252-2967

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 Exploration and Production Company to PennzEnergy Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENUUL NDERCON

Irene J. Anderson Acting Group Leader, Minerals Adjudication Group

cc: Moab Field Office Vernal Field Office

MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217

State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801 Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 U-0115615 et al (UT-932)

MAR 2 6 1999

NOTICE

PennzEnergy Company P.O. Box 2967 Houston, TX 77252-2967

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENL & ANDERSO

Irene J. Anderson Acting Group Leader. Minerals Adjudication Group

Enclosure

Exhibit

CC:

Moab Field Office Vernal Field Office

MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217

State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801 Teresa Thompson (UT-931)

Division of Oil, Gas and Mining

***OPERATOR CHANGE WORKSHEET**

Enter date after each listed item is completed

Change of Operator (Well Sold)

or operator change for all wells listed on Federal or Indian leases on:

Designation of Agent

Operator Name Change (Only)

X Merger

BLM-2/16/00-BIA-7/21/00

FROM: (Old Operator):	1	TO: (Ne	w Operator):		****	
PENNZOIL EXPLORATION & PRODUCTION COMPANY			-	DUCTION (OMPAN	JV I P
Address: P. O. BOX 4616 6TH FLOOR	1	DEVON ENERGY PRODUCTION COMPANY LP Address: 20 NORTH BROADWAY STE 1500				
Reacess. 1. O. DON 4010 01111 LOOK	1	Addiess.	20 NORTH E	MOND WILL	<u> </u>	
HOUSTON, TX 77210-4616	1	OKLAHO	MA CITY, OK	73102-8260)	
Phone: 1-(713)-546-6590		Phone:	1-(405)-235-3			
Account N2885	1	Account	N1275			
]					
CA No.		Unit:				
WELL(S)						
	API	ENTITY	SEC. TWN	LEASE	WELL	WELL
NAME	NO.	NO.	RNG	TYPE	TYPE	STATUS
SP-H-U TRIBAL 2-34Z3	43-013-30234	5255	34-01N-03W		OW	S
SP-H-U TRIBAL 4-36Z3	43-013-30398	5256	36-01N-03W		ow	S
JTE TRIBAL 2-7A2	43-013-31009	5836	07-01S-02W		OW	P
JTE TRIBAL 3-18A2	43-013-30125	5890	18-01S-02W		OW	P
JTE 5-19A2	43-013-31330	11277	19-01S-02W		OW	P
TOMLINSON FEDERAL 1-25A2	43-013-30120	5535	25-01S-02W		OW	S
JTE 2-24A3	43-013-31329	11339	24-01S-03W		OW	P
JTE 1-2C5	43-013-30392	5565	02-03S-05W		OW	S
SMITH 2-6C5	43-013-31338	11367	06-03S-05W		OW	P
SMITH UTE 1-18C5	43-013-30142	5515	18-03S-05W		OW	S
SMITH 2-7C5	43-013-31327	11324	18-03S-05W		ow	S
SMITH UTE 2-18C5	43-013-31328	11336	18-03S-05W		OW	P
JTE 1-10A3	43-013-30319	10883	10-01S-03W	INDIAN	OW	P
OPERATOR CHANGES DOCUMENTATION	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
OFERATOR CHANGES DOCUMENTATION						
l. (R649-8-10) Sundry or legal documentation was received	from the FORM	ER operato	r on:	02/17/2000		
2. (R649-8-10) Sundry or legal documentation was received	from the NEW o	perator on:		02/17/2000		
3. The new company has been checked through the Departn	nent of Commer	ce, Division	of Corporati	ons Databas	e on:	05/01/200
				4549132-014		1
I. Is the new operator registered in the State of Utah:	YES	_Business l	vullioci.	+J+7132-U14		
5. If NO, the operator was contacted contacted on:						

7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8.	Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9.	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
$\overline{\mathbf{n}}$	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on: 05/01/2001
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 05/01/2001
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
ST	TATE BOND VERIFICATION:
1.	State well(s) covered by Bond No.: N/A
FI	EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
	(R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A
	The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A
3.	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A
	LMING: All attachments to this form have been MICROFILMED on: 7.12.0
	LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
CC	DMMENTS:

, **L**3

PAGE 1



19 REVI.Y REPRE TO: Minorals and Mining (201) 722-4310

United States Department of the Interior BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency P. O. Box 130 988 South 7500 East Fort Duchesno, Utah 84026 0130 (861) 722-4300

July 21, 2000

Devon Energy Production Company, LP Atta: Charlene Newkirk 20 North Broadway, #1500 Oklahoma City, OK 73102-8260

Pear Mrs. Neakirk:

This is to notify you that this office has changed all record title interest to reflect the merger and name change of "PennzEnergy Exploration & Production, LLC" with and into "Devon Energy Production Company, LP.". The documents submitted to this office were approved by the agency Acting Superintendent on July 21, 2000.

If you have any questions regarding the above please do not he sitate to contact this office.

Respectfully,

Minerals and Mining for Superintendent

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FROM

FILE I AND THE PROPERTY OF THE P



United States Department of the Interior BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency P. O. Box 130 988 South 7500 East

Fort Duchesue, Utah 84026-0130 Phone: (435) 722-4300 Fax: (435)722-2323

IN REPLY REPER TO: Millerals and Mining Phones (435) 722-4310 Fax: (405) 722-2809

June 17, 1999

Pennizhnergy Company Attr: Michael G. Kirsch P. O. Box 5519 Vienna, WV 26105-5519

Dear Mr. Kirsch:

This is to notify you that this office has changed all record title interest to reflect the merger and name change of "Pennzoil Company" with and into "PennzEnergy Company. The documents submitted to this office were approved by the agency Acting Superintendent on June 11, 1999.

If you have any questions regarding the above, please do not hesitate to contact this office.

Sincerely,

Minerals and Mining

for Superintendent



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 RECEIVED

OIL, GAS AND MINING

In Reply Refer To: 3106 U-0575A et al (UT-932)

FFB 1 6 2000

NOTICE

Devon Energy Production Company L.P. 20 North Broadway, Suite 1500

Oil and Gas U-0575A et al

Oklahoma City, Oklahoma 73102-8260

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511

U-4377

UTU-67943

U-0143512 U-4378

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Devon Energy Production Company, L.P.

FILED

Certificate of Merger DEC 3 0 1999

OKLAHOMA SECRETARY

OF STATE

TO:

The Oklahoma Secretary of State

101 State Capitol

Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

Name of Organization	Type of Organization	Jurisdiction of Formation
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

- 2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.
 - 3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

- 4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.
- 5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.
- 6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

MAR 1 3 2000

DIVISION OF OIL GAS AND MINING DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C. General Partner

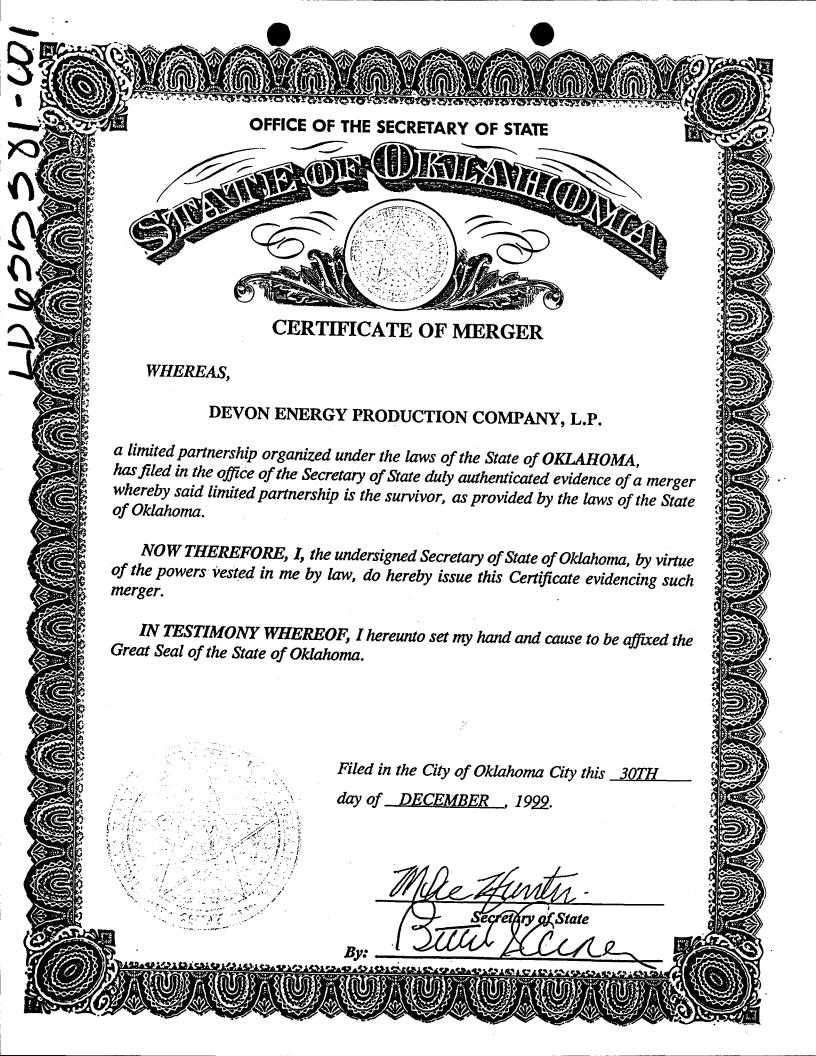
By: / AMy /(M)

J. Larry Nichols, Manager

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MAR 1 3 2000

DIVISION OF OIL, GAS AND MINING.



ARR 200 2000

DEVON ENERGY PRODUCTION COMPANY, L.P. UTAH PROPERTIES

DWSONOF **OIL CRESIANDIMINING**

	API NO.	WELL NAME & NO.	1.0015101			LEASE NO. /
1	4301330005	CLYDE MURRAY 1-2A2	LOCATION	COUNTY	FIELD NAME	AGREEMENT NO.
2	4301330006	STATE 1-10A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009		SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
4	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
5		VICTOR C BROWN 1-4A2	NESE-4-1S-2W	. DUCHESNE	BLUEBELL	
	4301330017	DOUG BROWN 1-4A2	SENW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	President of the market 6-3-93
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SENW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SENW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	1446937
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	140011004750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	1420H621750
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	NW590
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14004004770 / 0054
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	14204621778 / 9651
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	1420H622392
23	4301330200	L ROBERTSON ST. 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SENW-7-2S-1W	DUCHESNE	BLUEBELL	
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	1420H621970 / 9686
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

APR 2 0 2000

DEVON ENERGY PRODUCTION COMPANY, L.P. UTAH PROPERTIES

DIVISION OF **OIL GAS AND MINING**

						LEASE NO. /
	API NO.	WELL NAME & NO.	LOCATION	COUNTY	FIELD NAME	AGREEMENT NO.
28	4301330297	GEORGE MURRAY 1-16B1	SENW-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SENW-5-1S-2W	DUCHESNE	BLUEBELL	
31	430133 0359	H G COLTHARP 1-15B1	SENW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330 369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	430133 0564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SENW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330 809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	- APP.
37	430133 0903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SENW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SENW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

APR 2 0 2000

DEVON ENERGY PRODUCTION COMPANY, L.P. UTAH PROPERTIES

DIVISION OF OIL, GAS AND MINING

						LEASE NO. /
	API NO.	WELL NAME & NO.	LOCATION	COUNTY	FIELD NAME	AGREEMENT NO.
55	4301331238	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
60	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
73	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

DEVON ENERGY PRODUCTION COMPANY, L.P. UTAH PROPERTIES

	_API NO.	WELL NAME & NO.	LOCATION	COUNTY	FIELD MANE	LEASE NO. /
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W		FIELD NAME	AGREEMENT NO.
83	4304730176		*	UNITAH	BLUEBELL	96101
		MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIANSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	00101
87	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	00407
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	96107
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	<u> </u>

RECEIVED

APR 2 0 2000

DIVISION OF OIL, GAS AND MINING

DESIGN	NATION OF AGENT OR OPERATOR
The undersigned is, on record, the holder of o	one lases
LEASE NAME: As per the attache	
LEASE NUMBER:	·
and hereby designates	
NAME: Devon Energy Production	Company I D
	ite 1500, Oklahoma City, OK 73102-8260
as his agent []/operator []; with full authority applicable thereto and on whom the Division []	to act in his behalf in complying with the terms of the lease and regulation Director or Authorized Agent may serve written or oral instructions in securing General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the
(Describe acreage to which this designation is applicable, and identify each	applicable oil and gas well by same and API number. Affects additional pages as needed.)
See attached spreadsheet.	page a made of
Note: Please use April 1, 2000	O as the starting date for production reporting purposes.
· · · · · · · · · · · · · · · · · · ·	RECEIVED
	APR 2 0 2000
	DIVISION OF OIL, GAS AND MINING
ate of Utah. It is also understood that this designate lease. case of default on the part of the designated as se terms or orders of the Board of Oil, Gas and	rator does not relieve the lessee of responsibility for compliance with the terms eneral Rules and Procedural Rules of the Board of Oil, Gas and Mining of the mation of agent or operator does not constitute an assignment of any interest gent/operator, the lessee will make full and prompt compliance with all rules, d Mining of the State of Utah or its authorized representative.
- masse agrees to broughtly notify the Division	Director or Authorized Agent of any change in this designation.
ective Date of Designation: January 1, 2	2000
(Name) R. D. Glark (Signature)	OF: (Company) PennzEnergy Exploration and Production Company, L.L.C. (Address) 20 North Broadway, Suite 1500
(Note) Vice President	Oklahoma City, OK 73102-8260
(Phone) 405-235-3611	

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/a/ Robert Lopez

Robert Lopez Chief, Branch of Minerals Adjudication

Enclosure

Exhibit

cc: Vernal Field Office (w/encl.)

Moab Field Office (w/encl.)

MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.) State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)

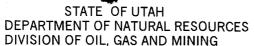
Teresa Thompson (UT-931) (w/encl.) Irene Anderson (UT-932) (w/encl.) LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

110555		
U-0575A	U-0141459	U-4377
U-01188B	U-0143511	U-4378
U-016654	U-0143512	U-16131
U-0115614A	U-0144868A	U-31262
U-0115615	U-3099	U-44426
U-0126825	U-3575	UTU-67943
U-0141454	UTU-74888	313 31343

Communitization Agreements

U-58774	U-58835	U-60827
U-58799	U-58839	U-60831
U-58830 U-58834	U-58844 U-58854	U-68998



Lease Designation and Serial No. **SUNDRY NOTICES AND REPORTS ON WELLS** 14-20-H62-2388 Do not use this form for proposals to drill or deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT -" for such proposals **Ute Tribal** 7. If unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Type of Well X Oil Well 8. Well Name and No. Gas well Smith 2-6C5 2. Name of Operator Devon Energy Production Company, L.C. 9. API Well No. 3. Address and Telephone No 43-013-31338 P.O. Box 290 Neola, UT 435-353-4121 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Altamont-Wasatch 11. County or Parish, State 660' FSL and 1747' FWL (SE SW) Section 6, T3S R5W Duchesne, Utah CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ΓX Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Water Shut-off Casing repair Final Abandonment Notice Conversion to Injection Altering Casing Other Add Wasatch perfs & acidize Dispose Water Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent detalls, and give pertinent dates, including estimated date of starting any proposed work. If well is directioally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work) Proposed work, estimated to start 6/15/00 Pull production equipment. Run and set a oneway plug at 9220' to isolate the existing perforations 9242-11508'. Fill and test the casing and plug to 1000 psi. Swab fluid level down to 4000'. Perforate additional Wasatch 8500-9197' (41 intervals, 139', 221 holes). Run and set a treating packer at 8400', fill the annulus and test casing and packer to 1000 psi. Acidize the perforations 8500-9197' with 8000 gals 15% HCL acid with 330 balls for diversion. Swab test. Pull packer and run production equipment commingled with existing perforations via the oneway plug. 14. I hereby certify that the foregoing is tr John Pulley Title Sr. Petroleum Engineer 19-May-00 Signed (This space of Federal or State offi Approved by Conditions of approval, if any Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

COPY SENT TO OPERATOR
Date: 5-93-00
Initials: UHD

Accepted by the
Utah Division of
Oil, Gas and Mining

FOR RECORD ONLY



DIMICION OF CIL, CINS AND MINING



SUNDRY NOTICES AND REPOR	 Lease Designation and Serial No. 14-20-H62-2388 	
Do not use this form for proposals to drill or d Use "APPLICATION FOR PERMIT	6. if indian, Allottee or Tribe Name Ute Tribal	
SUBMIT IN TRI.	PLICATE	7. If unit or CA, Agreement Designation
X Oil Well Gas well Other		8. Well Name and No.
2. Name of Operator	(Alleria de la constante de la	Smith 2-6C5
Devon Energy Production Company, L.C. 3. Address and Telephone No.		9. API Well No. 43-013-31338
P.O. Box 290 Neola, UT ##	435-353-4121	10. Field and Pool, or Exploratory Area
4coation of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL and 1747' FWL (SE SW) Section 6	5, T3S R5W	Altamont-Wasatch 11. County or Parish, State Duchesne, Utah
12 CHECK APPROPRIATE BOX(s) TO INDIC	CATE NATURE OF NOTICE, REPORT, OR OTHER D	ATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing repair	Water Shut-off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Add Wasatch perfs & acidize	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Fill and test the casing and plug to 100 Swab fluid level down to 4000'. Perforate additional Wasatch, 8976' - 9 Run and set a treating packer @ 8851' Flow tested well Put back on rods 3-27-2001 Pull production equipment 5-18-2001 Set packer at 8850' Acidize perforations, 8976' - 9152' with Swab test Perforate additional Wasatch, 8500' - 8 Run and set a treating packer at 8350', Acidize perforations, 8500' - 8890' with Swab test, put back on rods 6-29-2001	isolate the existing perforations 9242-11508'. 00 psi. 0152', (14 intervals, 43 net feet, 84 holes), fill the annulus and test casing and packer to 100 n 2500 gals 15% HCL acid with 100 balls for diver	rsion 10 18 2001 DIVISION OF OO psiOIL GAS AND MINING
14. I hereby certify that the foregoing is true and correct Signed George Gurr	Title Lease Operator	Date17-Jul-01
(This space of Federal or State office use.)		
Approved by	Title	Date
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to ma	ske to any department of the United States any false, fictitious or fraudulent statemen	nts or representations as

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL Oil Well 2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP 3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 1747 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: OTC/OTT: SESW Section: 06 Township: 03.05 Range: 05.0W Meridian: U			5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-2388 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT OF CA AGREEMENT NAME: 8. WELL NAME and NUMBER: SMITH 2-6C5 9. API NUMBER: 43013313380000 9. FIELD and POOL OF WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE N	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Devon's objective is Lower Green River a 9,540'. Submitted f		ng out and acidizing the milling out the CIBP @ Il history and procedure 0/2010	Accepted by the Utah Division of Oil, Gas and Mining ate: August 19, 2010
NAME (PLEASE PRINT) Deanna Bell SIGNATURE	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician DATE	
N/A		8/18/2010	

Devon Energy Production Company Workover Procedure SMITH 2-6C5 Bluebell-Altamont Field SESW Section 6, T3S, R5W Duchesne County, Utah

AFE155966 Property # 63073-001 Prepared 7/16/2010 – JTA

OBJECTIVE:

Add an increase in production by cleaning out and acidizing the Lower Green River and Wasatch intervals as well as milling out the CIBP at 9540'.

JUSTIFICATION:

The Smith 2-6C5 is the least productive of the 5 wells in the Duchesne area. In order to improve its production not only is a clean out of the wellbore and an acid job on the producing perforations needed the CIBP needs to be removed to add producing intervals.

Because there is known communication in the area it is highly recommended that the Smith 2-7C5 and 2-18C5 be monitored for any effects from the acid job.

This is the first step in a possible recompletion of the Smith 2-6C5 and an effective cleanout and acid job is necessary to justify a good decision regarding further recompletion.

WELL DATA

API No. 43-013-31338

Completion date: 9-10-92

TD: 11,550' Original PBTD: 11,540'

Current PBTD: 11,383' (tagged with tubing 02-15-01)

Casing: 10-3/4", 40.5#, K-55 @ 1545'

7", 26#, N-80/S-95 @ 8550' (DVT @ 5586')

5".	18#.	N-80	liner	from	8228'	to	11	.548'

Perforations:	9242-11508	1992
	9620-11240	1997
	8876-9152	2001
	8500-8890	2001

Other: CIBP at 9540

WELL HISTORY

09-06-92	Perforated Wasatch 9242-11,508' (49 intervals, 167', 265 holes)					
09-09-92	Acidized 9242-11,508' with 25,000 g 15% HCL.					
09-14-92	Ran production log - results inconclusive due to erratic flowing production.					
10-14-92	Installed rod pumping equipment with "Y" tool.					
10-29-92	Ran production log through "Y" tool with well pumping. Production 148 bopd, 269 bwpd,140 mcfgpd. Results below:					
	9242-9261' Oil (25%) 9242-9297' Water (68%) 9714-9722' Oil (15%) 10,043-10,060' Oil (9%) and Water (32%) 11,227-11,239' Oil (59%)					
06-05-95	Removed "Y" tool					
04-24-96	Lowered rod pump from 8000' to 8900'.					
01-30-97	Slickline tag at 11,503'.					
01-31-97	Perforated 9620-11240', 24 intervals, 98', 198 holes with 3 3/8" Powerpak guns, 2 SPF, 90 degree phasing.					
02-01-97	Tag at 11,517' with bit and scraper.					
02-04-97	Acidized perfs 11224-11462, 43', 58 holes with 3225 gals 15% HCL, perfs					

	10624-10758, 94 holes, 51' with 3825 gals 15% HCL, perfs 10356-10489', 28',48 holes with 2100 gals 15% HCL.					
02-05-97	Acidized perfs 10,100-10,222, 21', 42 holes with 1575 gals 15% HCL, perfs 9802-9952', 33', 66 holes with 2475 gals 15% HCL, perfs 9620-9742 24', 48 holes with 1800 gals 15% HCL.					
02-08-97	Slickline tag at 11,444', appears to be soft fill on bottom.					
02-13-97	Return to production.					
02-15-01	TIH, tag at 11,383'.					
02-17-01	Set RBP at 9180', fill casing and test to 1000 psi.					
02-27-01	Set CIBP at 9540', spot 10' cement on plug. Set RBP at 9210'.					
02-28-01	Perforated Wasatch 8976-9152', 14 intervals, 43', 84 holes.					
03-02-01	Killed well, nippled up wellhead, well flowing.					
03-06-01	Run production log with well flowing 156 BOPD, 34 BWPD and 430 MCFGPD on 19/64" choke, 425 psi FTP.					
	9039 – 9045' 100% of the oil and gas entry					
03-27-01	Put back on rod pump.					
05-22-01	Continue workover, TIH with packer set at 8853'.					
05-24-01	Acidize perforations 8976 – 9152' with 2500 gals 15% HCL with 100 balls.					
05-31-01	Pulled RBP at 9120'. Set RBP at 8940'.					
06-02-01	Perforated interval 8500 – 8890', 22 intervals, 85', 148 holes.					
06-07-01	Acidized perfs 8500-8890' with 4250 gals 15% HCL with 200 balls.					
06-09-01	Pulled RBP at 8940'.					
06-12-01	Put on pump					
06-29-01	Pull 1 ½" pump, run 1 ¾" pump.					
06-23-04	Lowered pump from 8225' to PSN at 9154'					

PROCEDURE:

- 1. RDMO pumping unit.
- 2. MIRU workover rig with pump and tank. Test the deadmen prior to moving in and rigging up
- 3. POOH with rods & pump, 2 1/16" tubing side string, 2-7/8" production tubing.
- 4. TIH with a 6.151" casing scraper (for 7", 26#/ft casing) on tubing to 8,228' (TOL). Attempt to circulate fluid to surface. POOH.
- 5. TIH with 4" bit to clean out 5" liner to 9,250'. Attempt to circulate fluid to surface. POOH with bit and tubing.
- 6. TIH with 2 7/8" tubing and 5" treating packer (set packer at +/- 8400). Hydrotest tubing while RIH. Pressure up backside to 500 psi to test TOL and hold for 15 min (record leak off).
- 7. Pump 3,000 gallons of 15% HCl with standard additives. Overflush acid with 4,000 gal of produced water.
- 8. Swab until pH is 5 or greater and then unset packer. TOH with 2 7/8" tubing.
- 9. TIH with a 4" bit on tubing and mill out CIBP at 9,540', continue to 11,383' (or as far as possible). Attempt to circulate fluid to surface. POOH.
- 10. TIH with 4.151" casing scraper (for 5", 18 #/ft liner) on tubing to 11,383' (or as far as possible). Attempt to circulate fluid to surface. POOH.
- 11. TIH with 2 7/8" tubing and 5" treating packer for 18#/ft casing (packer to +/-8,400'), with 2,850' of 2 7/8" tailpipe below packer (end of tailpipe at 11,250'). Hydrotest new tubing jts while RIH.
- 12. If circulation was obtained in step 10 then circulate produced fluid to surface. Pump 3900 gal of 15% HCl with standard and set packer at 8,400'. Pump remaining 1100 gallons of 15% HCl with standard additives down tubing. Overflush with ~4,500 gal of produced water.
- 12b. If circulation was not obtained in step 10, circulate 10,000 gallons of produced water and set 5" treating packer at +/- 8,400'. Pump 5,000 gallons of 15% HCl with standard additives and overflush acid with ~4,500 gallons of produced water.

- 13. Swab test to determine rate, cut, and fluid level. Swab until pH is 5 or greater.
- 14. Release packer and POOH.
- 15. Run production equipment. Set PSN at 11,000'
- 16. Monitor rate of 2-6C5 as well as 2-7C5 and 2-18C5.

	STATE OF UTAH		FORM 9				
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-2388				
SUND	RY NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposition bottom-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepen e ugged wells, or to drill horizontal laterals. Us	existing wells below current e APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: SMITH 2-6C5				
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP			9. API NUMBER: 43013313380000				
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 512		E NUMBER: 105 552-7883 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 1747 FWL			COUNTY: DUCHESNE				
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESW Section: 06	IP, RANGE, MERIDIAN: Township: 03.0S Range: 05.0W Meridian: U	J	STATE: UTAH				
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION					
	✓ ACIDIZE	ALTER CASING	CASING REPAIR				
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME				
	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE				
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN [FRACTURE TREAT	☐ NEW CONSTRUCTION				
9/23/2010	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK				
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION				
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON				
	☐ TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL				
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION				
	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Subsequent Report for Notice of Intent dated 8/18/2010 to acidize and cleanout. Cleanout to 11,418'. Set pkr @ 8,407'. Acidize w/ 3000 gals 15% Accepted by the HCL acid w/ standard additives & 250 7/8 OD perfpac balls. Swab test. Utah Division of Release and LD pkr @ 8,407'. Mill out CIBP @ 9,540'; chase to bottom @il, Gas and Mining 11,418'. Set pkr @ 8,395', test to 500 psi. Acidize with 5000 gals 15% RECORD ONLY acid w/ standard additives. Swab test. Release and LD pkr @ 8,395'. Return RECORD ONLY production from Lower Green River perforations 8,500 - 8,890' and Wasatch perforations 8,976 - 11,405'. Attachment: well chronology 07/16/10 to 09/24/10. pc: BLM-Vernal, UT submitted 10/7/10							
NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER	TITLE Senior Field Technician					
SIGNATURE	435 353-5780	DATE					
N/A		10/7/2010					

devon

BBA SMITH 2-6C5 OH - Property #: 063073-001

WEST UNRESTRICTED

Well Chronology

District	County			Field Name			Project C	Group			Stat	e/Province		
ROCKY MOUNTAIN	DUCHESNI	E		ALTAMONT			UINTA	١.			UT	•		
Surface Legal Location	API/I	JWI	La	atitude (DMS)	Longitude	DMS)	C	Ground	Elev KB	- GL (ft)	Orig K	B Elev (ft)	TH Elev (ft)	
6-3-S 5-W-6	430	1331338	4	0° 14' 37.85" N	110° 29'	44.3	7" E 📗	6,007	7.00	21.00	6,0	28.00	6,007.0)
Job Category WORKOVER-AFE			nary Job 1 IHANC!	Type E PRODUCTION				- 1	condary J CID STI	ob Type MULAT	ION			
Job Start Date 7/16/2010 06:00	Job E	End Date	/2010 1	1	AFE Number		155966	6		Total	AFE + Su	ip Amount 120.	200	
Contractor, Rig Name		3/23		Rig Number								120,	,200	
STONE WELL SERVICE LLC				Rig Number			Rig Type WO/C		PU-ONS	SHORE				
Job Phase		Act Dur (c	days)	PI Cum Days ML (c	days)	Actual	Phase Co	ost	Planne	d Likely Pl	hase Cost	-	Cost Var ML	
Report # 1														
Report Start Date	Report End Da	te		Daily Cost			Cum C	Cost To	Date		1	Depth End (ftKB)	
7/16/2010 06:00	7/1	7/2010 06:00)	7,	377				7,377	7	i		0.0	
Time Log Summary				<u> </u>			1							

- CREW TRAVEL AND TAIL GATE MEETING.
- HOT OILER PUMPED 100 BBLS DN CSG, MU FISHING TOOL, PU FISHING TOOL TIH, LATCH ON TO PARTED POLISH ROD PULLED 6000 +/- OSW BARREL PARTED, PUT POLISH ROD CLAMPS ON PULL WITH TUBING ELAVATORS PULL UP TO FISH, LD FISHING TOOL,
- PU ON RODS SEEMED PUMP UNSEEDED FLUSED W/65 BBLS, CAUGHT 120 PSI, DIDN'T MOVE,
- TOOH W/ RODS, TOP ROD OF PUMP PULLED OUT,
- RD ROD EQUIP, ND WELLHEAD, NU BOPS, RU TBG EQUIP FOR SIDE STRING 2 1/16",
- TOOH W/168 JTS 2 1/16" TBG, RD 2 1/16" EQUIP,
- RD 2 1/16" EQUIP, RU 2 7/8" EQUIP, ND BOPS, ATTEMPED TO UNSET ANCHOR,
- MU 2 7/8" TBG HANGER, LAND 2 7/8" TBG, NP BOPS, SWIFN, SDFN CREW TRAVEL . 24

Report # 2							
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)			
7/19/2010 06:00	7/20/2010 06:00	4,227	11,604	0.0			

-CREW TRAVEL AND TAIL GATE MEETING.

-BLEED OFF CSG PRESSURE, ND BOP AND LD TBG HANGER, PULL INTO TBG AND TRY TO PULL FREE, PULLING OVER, TRY TO WORK FREE W/TBG TONG, CANT PULL FREE, RU RIG FLOOR.

-RU POWER SWIVEL TO TBG AND WORK UP THROUGH TIGHT SPOT, ABLE TO GO DOWN, HAD TO WORK UP THROUGH 20' AND PULL FREE, MIGHT BE SCALE OR DRAG SPRINGS.

-TOH W /TBG AND TALLY, LD CIRC SHOE, FIND HOLE HOLE IN JT #217 FROM TOP BELOW CRIC SHOE, FINISH TOH W/ TBG, LD 5"TAC, TAC HAD A DEEP SCRAPE , PUMP STUCK IN 1 JT TBG.

-PU/MU 6 1/8" BIT AND BIT SUB, TIH ON 264 JTS TBG AND TAG LINER TOP @ 8228'.

-TOH W/ 164 JTS EOT @ +/- 4082', SWIFN.

-SDFN CREW TRAVEL. - 24

Report # 3				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
7/20/2010 06:00	7/21/2010 06:00	15,409	27,013	0.0
Time Log Summary				

-CREW TRAVEL AND TAIL GATE MEETING.

-BLEED OFF PRESSURES ON TBG AND CSG. RU HOT OILER TO TBG AND FLUSH W/ 85 BBLS.

-TOH W/TBG CHECK FOR SEVER ROD CUT, LD 6 1/8" BIT AND SUB.

-WAIT ON 4 1/8" BIT AND SUB, RIG MAINT.

-PU/MU 4 1/8" BIT AND BIT SUB, TIH AND LD 10 JTS ROD CUT TBG, TIH AND PU TBG OFF TRAILER TAG PBTD ON JT #305 @ +/- 9517'.

-TOH AND LD 9 JTS TBG EOT @ +/- 9241', RU PUMP AND LINES, PUMP DOWN CSG AND RET UP TBG, PUMP 513 BBLS IN CSG AND STILL ON VAC. CSG VOL @ 257 BBLS, X-OVER AND PUMP DOWNTBG W/ 107 BBLS AND NO RETURNS, TBG VOL @ 53 BBLS, WELL AND TBG VOL @ 310 BBLS, PUMPED TOTAL OF 620 BBLS.

-TOH W/ 36 JTS, EOT @ +/- 8131' SWIFN.

-SDFN, CREW TRAVEL - 24

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WEST UNRESTRICTED

Well Chronology

District	County	Field Name	Pro	ject Group	State/Province
ROCKY MOUNTAIN	DUCHESNE	ALTAMONT	וטו	NTA	UT
Surface Legal Location 6-3-S 5-W-6	API/UWI 4301331338	Latitude (DMS) 40° 14' 37.85" N	Longitude (DMS) 110° 29' 44.37" E	Ground Elev KB - GL (ft) 5,007.00 21.00	Orig KB Elev (ft) TH Elev (ft) 6,028.00 6,007.00
Report # 4					
Report Start Date	Report End Date	Daily Cost	(Cum Cost To Date	Depth End (ftKB)
7/21/2010 06:00	7/22/2010 06:00	15	5,409	42,422	0.0
Time Log Summany			-		

-CREW TRAVEL AND TAIL GATE MEETING.

-SITP 0 PSI, SICP 20 PSI, BLEED OFF CSG, TIH W/ TBG TO 9428'

-RU HOT OILER TO TBG AND FLUSH W/60 BBLS.

-TOH W/ TBG, LD BIT AND SUB, SWIFN,

-X-OVER TO STONE TIME TO RE-HEAD SANDLINE.

-SDFN, CREW TRAVEL, - 24

Report # 5				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
7/22/2010 06:00	7/23/2010 06:00	6,747	49,169	0.0
Time Lee Commerce				

-CREW TRAVEL AND TAILGATE MEETING.

- -SLIGHT PRESSURE ON CSG, BLEED OFF, PU/MU 5" PKR AND TIH ON 2 7/8" PSN.
- -RU HYDROTEST EQUIPMENT AND BLOW HOLE IN JT #231 OF ORIGINAL PROD TBG, BELOW CIRC SHOE, 271 JTS TOTAL TESTED, RD HYDRO TEST EQUIPMENT.
- -LD 1 JT AND SET PKR ON 269 JTS @ +/- 8407' IN 20K COMPRESSION.
- -RU PUMP AND LINES, 202 BBLS TO FILL CSG, ESTIMATED FL @ 6666', PRESSURE TO 500 PSI AND HOLD FOR 15 MIN, BLEED OFF.
- -RU SWAB EQUIP AND TIE FLAGS, SWIFN.
- -SDFN CREW TRAVEL. 24

Report # 6				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
7/23/2010 06:00	7/24/2010 06:00	4,050	53,219	0.0
Time Log Summary				

-CREW TRAVEL AND TAIL GATE MEETING

-SLIGHT PRESSURE ON TBG AND CSG, BLEED OFF PRESSURES, RU SWAB LUBE, IFL @ 7600', 80% OIL CUT, SLIGHT GAS CUT, MADE A TOTAL OF 19 RUNS, AFTER RUN #6 FL STAYED @ 7900', PULLED FROM 8300', EFL @ 7900', 62 BBLS REC. SWIFN -SDFN, CREW TRAVEL. - 24

Report # 7				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
7/26/2010 06:00	7/27/2010 06:00	3,898	57,117	0.0
Time Log Summary				

-CREW TRAVEL AND TAIL GATE MEETING.

-SITP @ 250 PSI, SLIGHT PRESSURE ON CSG, RU SWAB EQUIPMENT, IFL @ 8100' OIL CUT @ 32%, FL STAYED @ 7900', 21 RUNS TOTAL, 75 BBLS RECOVERED FOR THE DAY, 233 BBLS RECOVERED TOTAL FOR TWO DAYS. SLIGHT TRACE OF OIL. SWIFN -SDFN, CREW TRAVEL. - 24

Report # 8				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
7/27/2010 06:00	7/28/2010 06:00	3,730	60,847	0.0

Time Log Summary -CREW TRAVEL AND TAIL GATE MEETING.

-SITP 125 PSI, SLIGHT PRESSURE ON CSG, BLEED OFF TBG AND RU SWAB EQUIPMENT, RIH AND TAG IFL @ 7900', 20% OIL CUT, RUNS HAVE STAYED @ 7900', OIL CUT WENT TO TRACE, 24 RUNS, RECOVER 85 BBLS FOR THE DAY, 318 BBLS TOTAL RECOVERY, SWIFN. -SDFN, CREW TRAVEL, - 24

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WEST UNRESTRICTED

Well Chronology

District County Field Name Project Group State/Province **ROCKY MOUNTAIN** DUCHESNE ALTAMONT UINTA UT Longitude (DMS) Ground Elev ... KB - GL (ft) Surface Legal Location API/UWI Latitude (DMS) Orig KB Elev (ft) TH Elev (ft) 6-3-S 5-W-6 4301331338 40° 14' 37.85" N 110° 29' 44.37" E 6,007.00 21.00 6,028.00 6.007.00 Report #9 Report End Date Daily Cost Cum Cost To Date Depth End (ftKB) Report Start Date 7/28/2010 06:00 7/29/2010 06:00 72.020 0.0 11,173

Time Log Summary

CREW TRAVEL AND TAIL GATE MEETING.

-SITP @ 140 PSI, SLIGHT PRESSURE ON CSG BLEED OFF PRESSURES, HELP HALL. RU ACID TRUCKS AND LINES. SAFETY MEETING.

-ACIDIZE PERFS 8500' - 9152', 250 FRAC BALLS PUMPED W/ ACID.

-RD HALL ACID TRUCKS AND LINES. RU SWAB EQUIPMENT AND HELP HALL RD LINES.

-RIH AND TAG IFL @ 6600', 10.4 BBLS TBG VOL TO PKR @ 8406', RUN # 3 FL @ 5900' AND 30% OIL CUT, RUN #4 PH LEVEL 2, AND FL @ 7100', RUN #8 FL @ 7400', OIL CUT 11%, PH @ 6, RUN #10 PH LEVEL @ 0, FL @ 7500', RUN #13 FL @ 7200', PH @ 4, RUN #15 PH 2 4% OIL CUT, RUNS # 16 THROUGH 18 FL @ 7300', PH BACK TO 5, RUN #19 PH 5, OIL 4%, FL 7200', 19 RUNS MADE TOTAL - 68 BBLS RECOVERED FOR THE DAY - EFL @ 7200' - EPH 5 - OIL @ 4%.

-RIH W/ MANDRIL AND TREAT SANDLINE W/ SODA ASH, SWIFN.

-SDFN, CREW TRAVEL, - 24

Report # 10				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
7/29/2010 06:00	7/30/2010 06:00	3,783	75,803	0.0
Report # 11 Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)

Time Log Summary

-CREW TRAVEL AND TAIL GATE MEETING.

-SITP 420 PSI, BLEED OFF AND RU SWAB EQUIPMENT, IFL @ 7400', PH 6

- -RU RIG PUMP AND PUMP 50 BBLS TO EQUALIZE TBG W/ CSG, PU AND UNSET PKR.
- -TOH W/TBG, LD PSN AND PKR, SWIFN

-X-OVER TO STONE TIME AND FIX ON SANDLINE DRUM BRAKES.

-SDFN, CREW TRAVEL

3 HR RIG TIME DISCOUNT. - 24

Report # 12				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/2/2010 06:00	8/3/2010 06:00	812	86,982	0.0
Time Log Summary				

-CREW TRAVEL AND TAIL GATE MEETING.

-SICP 410 PSI, BLEED OFF, PU/MU OPEN MILL AND TIH ON X-OVER - FLAPPER VALVE - 4' PUP JT - FLAPPER VALVE - 10 JT TBG CAVITY - SAFETY JT - BAILER - 4' PERF SUB, 262 JTS AND TAG LINER TOP, TOH W/ 4 JTS, EOT @ 8105', SWIFN.
-FIX ON RIG.

-RIG FIXED SDFN, CREW TRAVEL, - 24

Report # 13		X		
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/3/2010 06:00	8/4/2010 06:00	4,097	91,079	0.0
Time Log Summany				

-CREW TRAVEL AND TAIL GATE MEETING.

-SITP 115 PSI, SICP 117 PSI, BLEED OFF PRESSURES, TIH W/ TBG, TAG PBTD @ 9517'.

- -BAIL OUT 1' AND TRY TO BAIL 250 FRAC BALLS, MAKE HOLE TO 9518' AND START TO TAG SOLID CMT.
- -TOH W/TBG AND LD BHA, FIND 52 FRAC BALLS IN BAILER ASSEMBLY AND FLAPPER VALVES.

-WAIT ON FLAPPER VALVE, OTHER HAD GALLED.

- -PU/MU 4 1/8" BIT, TIH ON BIT SUB FLAPPER VALVE 4' SUB FLAPPER VALVE 10 JTS FOR CAVITY BAILER ASSEMBLY AND 258 JTS TBG, EOT @ 8105'.
- -X-OVER TO STONE TIME, REPLACE SAND DRUM BRAKE BANDS.
- -SDFN, CREW TRAVEL, 24

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WEST UNRESTRICTED

Well Chronology

Field Name Project Group State/Province **ROCKY MOUNTAIN** DUCHESNE ALTAMONT UINTA UT Surface Legal Location PI/UWI atitude (DMS) Longitude (DMS) Ground Elev KB - GL (ft) Orig KB Elev (ft) 6,007.00 6-3-S 5-W-6 4301331338 40° 14' 37.85" N 1110° 29' 44.37" E 21.00 6,028.00 6,007.00 Report # 14 Report End Date Cum Cost To Date Depth End (ftKB) **Daily Cost** Report Start Date 8/5/2010 06:00 8/4/2010 06:00 2,037 93,116 0.0 Time Log Summary

-CREW TRAVEL AND TAIL GATE MEETING.

-SITP 120 PSI, SICP 120, BLEED OFF, TIH W/ TBG,SD AND WAIT FOR LIGHTNING TO PASS BY.

- -TOH ABOVE LINER TOP, SHUT DOWN TILL RIG GETS FIXED.
- -X-OVER TO STONE TIME.

-SDFN, CREW TRAVEL. - 24

Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/6/2010 06:00	432	93,548	0.0
		•	
Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/10/2010 06:00	2,160	95,708	0.0
		•	**
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	8/6/2010 06:00	Report End Date 8/10/2010 06:00 Daily Cost 2,160	8/6/2010 06:00 432 93,548 Report End Date 8/10/2010 06:00 Daily Cost 2,160 Cum Cost To Date 95,708

Time Log Summary

-CREW TRAVEL AND TAIL GATE MEETING.

-SITP 130 PSI, SICP 130, BLEED OFF, Trip in hole with tubing,

Pick up power swivel, start pump.

Drilled and bailed 60 feet to top of cement at 9664'

Shut down pump, set back power swivel, tripped out of hole tubing

Emptyed bailer, crew lunch, count tubing

Pick up tools, trip in hole, tally tubing on the way in. stop above liner 127 stands in 7949'

Shut down for day.

4:00pm to 5:30pm crew travel - 24

Report # 18				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/11/2010 06:00	8/12/2010 06:00	8,010	110,245	0.0
Time Log Summary				

-CREW TRAVEL AND TAIL GATE MEETING.

-SITP 125 PSI, SICP 125, BLEED OFF, Tally, Trip in hole with tubing,

Pick up power swivel, top of cement 9567'.

Drilled and bailed cement and plug, waited for well to blow down.

Waited for the well to stop blowing from 10:00am to 2:00pm. Pumped 20 barrles of water down tubing to kill tubing. Pumped 20 barrles of water down casing to kill casing.

Racked swivel back, Pulled to 52 stands out.

Shut down for day. 5:00pm to 6:30pm crew travel. - 24

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WEST UNRESTRICTED

Well Chronology

Field Name County Project Group State/Province **ROCKY MOUNTAIN DUCHESNE** ALTAMONT **UINTA** UT API/UWI Longitude (DMS) Surface Legal Location Latitude (DMS) Ground Elev KB - GL (ft) Orig KB Elev (ft) TH Elev (ft) 6-3-S 5-W-6 40° 14' 37.85" N 110° 29' 44.37" E 4301331338 6,007.00 21.00 6,028.00 6,007.00 Report # 19 Report End Date Daily Cost Cum Cost To Date Depth End (ftKB) Report Start Date 8/13/2010 06:00 116,370 0.0 8/12/2010 06:00 6,125

Time Log Summary

CREW TRAVEL AND TAIL GATE MEETING.

-SITP 750, PSI, SICP 750, bleed off well, pump 20 barrles down tubin, pump 30 barrles down casing to kill well. Trip out of hole with tubing.

Ran in hole tubing, pick tubing chase plug to bottom 11418'.

Triped tubing out above liner top, 60 stands out.

Shut down for day, 5:00pm to 6:30pm crew travel, - 24

	Report # 20				
Cum Cost To Date	Depth End (ftKB)				
119,935	0.0				

Time Log Summary

Crew Travel Tailgate Meeting

Shut in tubing pressure 300psi, Shut in casing pressure 300psi, bleed down well.

Trip out of hole with tubing.

Ran in the hole with tubing 60 joints for a kill string, Shut down for the day.

11:00am to 12:30pm Crew Travel - 24

Report # 21				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/16/2010 06:00	8/17/2010 06:00	10,554	130,489	0.0
Time Lea Cummen				

Crew Travel and Tailgate Meeting

Shut in tubing pressure 900psi. Shut in casing pressure 900psi. Bleed off well, triped out of hole with kill string.

Rig up hydro tester, ran in hole n/c, 92 jts, s/n, pkr, 269 jts.

Rig down hydro tester, set pkr at 8395' EOT 11268'.

Pressure test casing to 500psi, 160 barrles to fill, No test bleed off 100psi in 1 minute.

Shut down for day 7:00pm to 8:30pm Crew Travel. - 24

Report # 22				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/17/2010 06:00	8/18/2010 06:00	5,676	136,165	0.0

Time Log Summary

Crew Travel Tailgate Meeting

Pressure tested pkr to 500psi, good test.

Rig up swab, start swabbing.

Made 22 swab runs, 76 total barrles back.

Shut down for day, 5:00pm to 6:30pm Crew Travel. - 24

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WEST UNRESTRICTED

Well Chronology

State/Province Field Name Project Group **ROCKY MOUNTAIN** DUCHESNE ALTAMONT UINTA UT Surface Legal Location \PI/UW Latitude (DMS) Longitude (DMS) KB - GL (ft) Orig KB Elev (ft) Ground Elev . 6,007.00 6,028.00 6-3-S 5-W-6 4301331338 40° 14' 37.85" N 110° 29' 44.37" E 21.00 6,007.00 Report # 23 Report End Date Daily Cost Cum Cost To Date Depth End (ftKB) Report Start Date 8/19/2010 06:00 8/18/2010 06:00 15,676 151,841 0.0

Time Log Summary

Crew Travel Tailgate Meeting.

Shut in tubing pressure 20psi, Shut in casing pressure 0psi. bleed off well, pressure up casing to 500psi, pump 40 barrles of water down tubing to circulate didnt catch cirulation, set pkr bullhead 119 bbls of acid, pumped 107 bbls of water.

Rig up swab, fluid level was at 5800' on the first run.

Made 11 swab runs, REC 68 total barries, ph level was 4 last fluid level was 6300'

Jars on W/bar parted, pulled above liner top 55 stands out.

Shut down for day, 6:00pm to 7:30pm Crew Travel. - 24

Report # 24	- Salaga di Salaga di Salaga Salaga di Salaga			
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/19/2010 06:00	8/20/2010 06:00	5,120	156,961	0.0
Time Log Summary				

Crew travel Tailgate Meeting.

Shut in tubing pressure 280psi, Shut in casing pressure 280psi, pulled tubin out of hole.

Run in hole production.

2 7/8 TBG DETAIL, KB 20.00 WKM HANGER 2 7/8" HYD X 2 7/8" 8RD - .76 - 20.76' STRECH FOR 20,000# 3.67' - 24.43 165 JTS 2 7/8 8RD 5149.59' WITH KB WALS 7" CIRC SHOE - 4.13' - 5178.15' 125 JTS 2 7/8 8RD 3910.06' - 9088.21' X OVER NU LOC TO 8RD - 1.00' - 9089.21' 30 JTS 2 7/8 NU LOC - 909.10' - 9998.31' X OVER 8RD 2 7/8 TO 2 7/8 NU LOC - .79 - 9999.10' NEW S/N - 1.10 - 10000.20' X OVER 27/8 NU LOC TO 27/8 8RD - 1.02' - 10001.22' 2 JTS 2 7/8 NU LOC - 62.38' - 10063.60' BLANK NIPPLE 2 7/8 - .87 - 10064.47 PERF 2 3/8 8RD SUB - 8.06' - 10072.53' 5" TAC W/ COLLAR - 3.75' - 10076.28

R/d rig floor, N/D BOP, set TAC 20,000 lbs tention, TAC wouldn 't set N/U BOP. - 24

Report # 25				_	
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)	
8/20/2010 06:00	8/21/2010 06:00	3,865	160,826	0.0	!
Time Log Summary					

Crew Travel Tailgate Meeting.

EOT - 100076.28'

SITP 220PSI, SICP 220PSI, Rig down rig floor. Started to pull out of hole and TAC set, Unset TAC, pulled out of the hole tallying tubing to get correct figures and the right joint count.

Shut down for day 4:00pm to 5:30pm Crew Travel. - 24

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0.0



BBA SMITH 2-6C5 OH - Property #: 063073-001

Well Chronology

County Field Name Project Group State/Province **ROCKY MOUNTAIN** DUCHESNE ALTAMONT UINTA Surface Legal Location Longitude (DMS) API/UWI Latitude (DMS) Ground Elev ... KB - GL (ft) Orig KB Elev (ft) TH Elev (ft) 6-3-S 5-W-6 4301331338 40° 14' 37.85" N 110° 29' 44.37" E 6,007.00 6,028.00 6,007.00 21.00 Report # 26 Report End Date Daily Cost Cum Cost To Date Report Start Date Deoth End (ftKB)

4,580

165,406

8/23/2010 06:00 Time Log Summary

Crew Travel and Tailgate Meeting

SITP 680psi, SICP 680psi, bleed well off, Rih production, tally in hole

2 7/8" TBG DETAIL KB- 20.00' STRECH FOR 20,000# -3,67- 23,67 WKM HANGER 2 7/8" HYD X 2 7/8" 8RD -.68' - 24.35 163 JTS 2 7/8" 8RD - 5089.61' - 5113.96' WALS 7" CIRC SHOE - 4.13' - 5118.09' 125 JTS 2 7/8" 8RD - 3913.34' - 9031.43' X-O 2 7/8" 8RD X 2 7/8" NU LOC - 1.00' - 9032.43' 30 JTS NU LOC - 908.55' - 9940.98' X-O 2 7/8" NU LOC X 2 7/8" 8RD - .77' - 9941.75' NEW S/N - 1.10' - 9942.85' X -O 2 7/8" 8RD X 2 7/8" NU LOC - 1.01' - 9943.86' 2 JTS NU LOC W/TOP ONE SLOTTED - 62.39' - 10006.25' BLANK NIPPLE 2 7/8" NU LOC X 2 3/8" 8RD - .95' - 1000.72' 1 - PERF 2 3/8" 8RD N/80 SUB - 8.06' - 10015.26' 5" GRACO TAC W/ COLLAR ON BOTTOM - 3.73' - 10018.99'

N/D, SET TAC, N/U, RIG UP FLOOR,

RIH SIDE STRING. 62 JTS OUT. SDFD, 6:00PM 7:30PM CRW TRV. - 24

Report # 27				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/24/ 2010 06:00	8/25/2010 06:00	5,430	170,836	0.0
Time I as Commune.			-	

Time Log Summary

Crew Travel, Tailgate Meeting

SICP 150psi, RIH Side String 62 its, N/D BOP, Land Side String, Flush 75 bbls dwn tbg W/ Hot oiler

8/24/2010 06:00

2 1/16" Side String Detail.

KB - 20.00

Hanger 2 3/8" HYD x 2 3/8" 8rd - .67' - 20.67'

1- 2 3/8" N/80 8rd Sub - 4.07' - 24.74'

X-O 2 3/8" 8rd x 2 1/16" 10rd - .20' - 24.94'

1- 2 1/16" N/80 10rd sub 4' - 3.91' - 28.85'

1- 2 1/16" N/80 10rd sub 6' - 5.91' - 34.76'

1- 2 1/16" N/80 10rd sub 8' - 8.07' - 42.83' 1- 2 1/16" N/80 10rd sub 10' - 9.89' - 52.72'

165 JTS N/80 10rd IJ - 5059.03' - 5111.75'

Wals 2 1/16" Stinger 10rd - 3.80' - 5115.55'

Land W/7,000# Comp.

RIH W/Rods, Tag @ 6631', Pooh to 4831', Flush Tbg W/45 bbls, Rih Rods, Tag @ 6631', Pooh rods @ 3:30pm

N/U BOP, Rig up floor. - 24

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WEST UNRESTRICTED

Well Chronology

Project Group State/Province Field Name County ROCKY MOUNTAIN DUCHESNE ALTAMONT UINTA UT Longitude (DMS) Surface Legal Location API/UWI Latitude (DMS) Ground Elev KB - GL (ft) Orig KB Elev (ft) TH Elev (ft) 6-3-S 5-W-6 4301331338 40° 14' 37.85" N 110° 29' 44.37" 6,007.00 6,007.00 21.00 6,028.00 Report # 28 Report Start Date Report End Date **Daily Cost** Cum Cost To Date Depth End (ftKB) 2,825 173,661 0.0 8/25/2010 06:00 8/26/2010 06:00

Time Log Summary

Crew Travel, Tailgate Meeting

Pooh 2 1/16"side string, N/D, Unset TAC, N/U.

Pooh 2 7/8" Tbg.

Pooh 163 jts of 2 7/8" Tbg, CIRC SHOE parted at wellhead .CIRC SHOE,
125 JTS 2 7/8" Tbg 3913.34',
X-O 2 7/8" 8RD X 2 7/8" NU LOC - 1.00'.
30 JTS 2 7/8" NU LOC - 980.55'.
X-O 2 7/8" NU LOC X 2 7/8" 8RD - .77'.
S/N - 1.10'.
X-O 2 7/8" 8RD X 2 7/8" NU LOC - 1.01'.
2 JTS 2 7/8" NU LOC W/TOP JTS SLOTTED - 62.39'.
BLANK NIPPLE 2 7/8" NU LOC X 2 3/8"8RD - .95'.
1 PERF 2 3/8" 8RD N/80 SUB - 8.06'.
5" GRACO TAC - 3.73'.

SDFD . 12:00Ppm 1:30pm Crew Travel. - 24

 Report # 29
 Report Start Date
 Daily Cost
 Cum Cost To Date
 Depth End (ftKB)

 8/26/2010 06:00
 8/27/2010 06:00
 28,337
 201,998
 0.0

Time Log Summary

Crew Travel And Safty Meeting.

SICP 150psi.

IN HOLE.

Picked up BHA, RIH Tally Tbg.

100 jts Tbg

X-O - 1.01'

INT- 10.83

X-O - 1.49

COLLARS - 1-30.67'-2 - 29.64'- 3 - 30.67' - 4 - 27.24'.

X-O - 1.97'

JAR - 11.15

B/S - 5.57' X-O - 1.30'

2 JTS - 60.66

X-O - 1.26'

SPEAR - 4.70'.

Tag fish top at 3341.82'

Try to catch fish.

Pooh Tbg.

SDFD 6:00pm 7:30pm Crew Travel.

Graco's cost 10,500.00 Picked up by STONE WELL SERVICE. - 24

Time Log Summary

Crew Travel Tailgate Meeting.

SICP 150psi, Pick up fishing tools picked up 124 Jts off trailer RIH Tbg 140jts 264 jts total.

Start milling on 8' 2 3/8" perf sub. taged @ 8240' to 8245' Pooh tbg. 81 Stands in derrik.

SDFD 7:00pm to 8:30pm Crew Travel. - 24

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WEST UNRESTRICTED

0.0

Depth End (ftKB)

BBA SMITH 2-6C5

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OH - Property #: 063073-001

Well Chronology

Field Name Project Group State/Province County **ROCKY MOUNTAIN UINTA** UT **DUCHESNE** ALTAMONT

Daily Cost

Surface Legal Location API/UWI Latitude (DMS) Longitude (DMS) KB - GL (ft) Orig KB Elev (ft) Ground Elev .. TH Elev (ft) 110° 29' 44.37" E 6,007.00 6-3-S 5-W-6 4301331338 40° 14' 37.85" N 6,007.00 21.00 6,028.00 Report # 31

28.337

Cum Cost To Date

258.672

8/28/2010 06:00

Time Log Summary Crew Travel Tailgate Meeting

SICP 150psi, Pooh tbg, take off mill.

RIH 260 jts tbg, Jar, 4 collars, Bumper sub, short catch overshot. Tag@ 8245'

Report End Date

8/29/2010 06:00

Latch on fish, Jar, pooh tog and fishing tools, did not catch fish. SDFD 5:30pm 7:00pm Crew Travel.

8/29/10 Graco est. cost 24873.00, picked up by Stone Well Service.13.5 - 24

Report # 32				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/30/2010 06:00	8/31/2010 06:00	2,085	260,757	0.0
Time I as Comment			1	

Crew Travel, Tailgate Meeting

SICP 150psi, RIH tbg 259 jts, Jar, 4 collars, 1jt, mill, wash shoe,

P/U power swivel mill on 8' 2 3/8" perf sub and Tac, milled from 8240' to 8243'. pmp 265 bbls water,

R/D power swivel, Pooh 100 jts tbg.

Sdfd 6:30pm to 8:30pm Crew Travel.

Graco's est. cost 6362.00, Picked up by Stone Well Service. - 24

Report # 33				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/31/2010 06:00	9/1/2010 06:00	1,040	261,797	0.0
Y I O				

Time Log Summan

Crew Travel, Tailgate Meeting.

SITP 150psi. SICP150psi. Pooh Tbg, Jar, 4 Collars, 1jt, Mill, Wash Shoe.

RIH 257 Jts, X-O, INT, X-O, 4 COLLARS, X-O, JAR, B/S, X-O, 1 Jt, 2 X bowls, OVER SHOT 3 1/16" GRAP.

P/U Power swivel, try to latch on to fish @ 8243', unsuccessful, PMP 80 bbls water.

Pooh Tbg and BHA.

SDFD 4:30pm 6:00pm Crew Travel. Graco's est. daily cost 5607.00 total est. cost 36842.00. - 24

Report # 34				4高
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
9/1/2010 06:00	9/2/2010 06:00	11,884	273,681	0.0
The Land Commence				

Crew Travel, Tailgate Meeting.

SICP 120psi, RIH 259 jts 2 7/8", 4' 2 7/8" sub, X-O, 4 Collars, X-O, Jar, X-O, 2 3/8" X-O, Dress Mill, Wash Shoe.

P/U Power Swivel, Mill from 8242' to 8244'. PMP 295 BBLS water.

R/D Power Swivel, Pooh tbg 156 jts.

SDFD 6:00pm 7:30pm Crew Travel.

Graco's est. cost for 9/1/10 6316.00. Total est. cost 43358.00 picked up by Stone Well Service. - 24

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BBA SMITH 2-6C5

OH - Property #: 063073-001

Well Chronology

County Field Name **ROCKY MOUNTAIN** DUCHESNE ALTAMONT Surface Legal Location API/UWI

Project Group UINTA

State/Province UT

6-3-S 5-W-6 Report # 35

4301331338

Latitude (DMS) 40° 14' 37.85" N

Longitude (DMS) Ground Elev 110° 29' 44.37" E 6.007.00

KB - GL (ft) 21.00 Orig KB Elev (ft) 6.028.00

6.007.00

Report Start Date

9/2/2010 06:00

Report End Date 9/3/2010 06:00 Daily Cost 1,848 Cum Cost To Date 275,529 Depth End (ftKB) 0.0

Time Log Summary

Crew Travel, Tailgate Meeting.

SITP 100PSI, SICP 0PSI, Pooh tbg to change wash shoe.

RIH 259 its 2 7/8" tbq, 4' 2 7/8" sub, X-O, 4 Collars, X-O, Jar, X-O, 2 3/8" X-O, Dress Mill, Wash Shoe.

P/u Swivel, PMP dwn csg to try and catch circulation, could not catch circulation, Mill from 8244' and Milled 6" + or - , PMP 520 bbls water. Pooh 5 jts 2 7/8" tbg

SDFD, 5:30pm 7:00pm Crew Travel.

Graco's est. cost for 9/2/10 total est. cost picked up by Stone Well Service. - 24

Report End Date

Report #36

Report Start Date 9/7/2010 06:00

Daily Cost 9/8/2010 06:00

Cum Cost To Date 276,419 890

Depth End (ftKB)

0.0

Time Log Summary

Crew Travel, Tailgate Meeting.

SICP 625psi, SITP 700psi, Pooh tbg to change wash shoe.

RiH 259 jts 2 7/8 tbg, 4' 2 7/8 sub, X-O, 4 Collars, X-O, Jar, X-O, 2 3/8 X-O, Dress Mill, Wash Shoe.

P/U Swivel, pmp dwn csg, mill from 8244', Milled 6" +or -, Pmp 540 bbls water.

Pooh tbg 5 jts

SDFD, 6:30pm 8:00pm Crew Travel.

Graco's est. cost for 9/7/10 5732.00, total est cost 54822.00 - 24

Report #37

Report Start Date

Report End Date 9/9/2010 06:00

Daily Cost

2.085

Cum Cost To Date 278,504 Depth End (ftKB)

0.0

Time Log Summary

Crew Travel, Tailgate Meeting.

9/8/2010 06:00

SITP 50psi, SICP 0psi, Pooh tbg to change wash shoe.

Rih 259 jts 2 7/8" tbg, 4' 2 7/8" sub, X-O, 4 Collars, X-O, Jar, X-O, 2 3/8" X-O, Dress Mill, Wash Shoe.

P/U Swivel, pmp dwn csg, tag @ 8244', Mill 6" +or -, Pmp 730 bbls water.

Pooh 57 jts tbg.

SDFD 6:30pm 8:00pm Crew Travel.

Graco's est, cost for 9/8/10 5732.00, total est, cost 60554.00 - 24

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WEST UNRESTRICTED

Well Chronology

District	County	Field Name	Proje	ct Group	State/Province	
ROCKY MOUNTAIN	DUCHESNE	ALTAMONT	UIN	TA	UT	
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
6-3-S 5-W-6	4301331338	40° 14' 37.85" N	110° 29' 44.37" E	6,007.00 21.00	6,028.00	6,007.00
Report # 38						
Report Start Date	Report End Date	Daily Cost	·Cu	m Cost To Date	Depth End ((ftKB)
9/9/2010 06:00	9/10/2010 06:00	1,	,800	280,304		0.0
Time Lea Summer						

Time Log Summary

Crew Travel, Tailgate Meeting.

SITP 20psi, SICP 0psi, Pooh tbg to change wash shoe.

Pooh 259 jts 2 7/8", 4' 2 7/8" sub, X-O, 4 Collars, X-O, Jar, X-O, 2 3/8" X-O parted.
RIH 259 jts 2 7/8", 4' 2 7/8" sub, X-O, 4 Collars, X-O, Jar, bumper sub, X-O, Short Catch Over shot 3 1/16" Grap.
P/u swivel, pmp 40 bbls water dwn tbg, latch on to Dress mill.
Pooh tbg and BHA.

RIH 254 jts 2 7/8", 4' 2 7/8" sub, X-O, 4 Collars, X-O, Jar, 3 1/2 fhb 2 3/8 reg, Top sub, 4' jt Wash pipe, Wash Shoe.

SDFD 6:00pm 7:30pm Crew Travel.

Graco's est. cost for 9/9/10 1300.00, total est. cost 61854.00. - 24

Report # 39	, , , ,			
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
9/10/2010 06:00	9/11/2010 06:00	3.016	283,320	0.0

Time Log Summary

Crew Travel, Tailgate Meeting.

SICP 150psi, SITP 280psi,

RIH 5 jts 2 7/8" P/U swivel, tag fish top at 8245', Mill 6" + or -. Pmp 595 bbls water.

Pooh 259 jts 2 7/8", 4' 2 7/8" sub, X-O, 4 Collars, X-O, Jar, 3 1/2 " fibb 2 3/8" reg, Top sub, 4' jt Wash Pipe, Wash Shoe, Change Wash Shoe.

Rih 254 jts 2 7/8", 4' 2 7/8" sub, X-O, 4 Collars, X-O, Jar, 3 1/2" fhb 2 3/8" reg, Top sub, 4' jt Wash Pipe, Wash Shoe. SDFD Crew Travel.

Graco's est. cost for 9/10/10 6000.00, Total est. cost 67854.00 - 24

Report # 40				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
9/13/2010 06:00	9/14/2010 06:00	2,338	285.658	0.0
Time Lea Summany				

Crew Travel, Tailgate Meeting.

SICP 350psi, SITP 550psi, Bleed off well.

RIH 5 jts 2 7/8"tbg, P/U swivel, Tag @ 8241', Mill to 8244', Pmp 645 bbls water

Pooh 259 jts 2 7/8" tbg, 4' 2 7/8"sub, X-O, 4 Collars, X-O, Jar, 3 1/2" fbb 2 3/8" reg. Top sub, 4' jt Wash pipe, Wash Shoe.

RIH 254 jts 2 7/8" tbg, 4' 2 7/8" sub, X-O, 4 Collars, X-O, Jar, 3 1/2" fbb 2 3/8" reg. Top sub, 4' jt Wash pipe, Wash Shoe.

SDFD Crew Travel.

Graco's est cost for 9/13/10 5732.00. total est. cost 73586.00 - 24

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BBA SMITH 2-6C5 OH - Property #: 063073-001

WEST UNRESTRICTED

Well Chronology

County Field Name Project Group State/Province **ROCKY MOUNTAIN** DUCHESNE **ALTAMONT** UT UINTA Surface Legal Location API/UWI Latitude (DMS) Longitude (DMS) Ground Elev ... KB - GL (ft) Orig KB Elev (ft) TH Elev (ft) 6-3-S 5-W-6 4301331338 40° 14' 37.85" N 110° 29' 44.37" E 6,007.00 6,028.00 6,007.00 21.00 Report #41 Report Start Date Report End Date Cum Cost To Date Depth End (ftKB) **Daily Cost** 9/14/2010 06:00 9/15/2010 06:00 1,990 287,648 0.0 Time Log Summary

Crew Travel, Tailgate Meeting

SITP 100psi, SICP 100psi, Bleed off well. RIH 5 jts 2 7/8" tbg, P/u Swivel, tag @ 8235', fell through to 8244', Milled 4 hrs, chased to 8252' Pmp 615 bbls water.

Pooh 259 jts 2 7/8" tbg, 4' 2 7/8" sub, X-O, 4 Collars, X-O, Jar, 3 1/2" fbb 2 3/8" reg. Top sub, 4' jt Wash pipe, Wash Shoe.

Lay dwn BHA.

SDFD 5:30pm 7:00pm Crew Travel.

Graco's est, cost for 9/14/10 6000.00 total est, cost 79586.00 - 24

Report # 42				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
9/15/2010 06:00	9/16/2010 06:00	1,705	289.353	0.0
Time Log Summary				

Crew Travel, Tailgate Meeting.

SICP 80psi, Bleed off well, RIH 263 jts 2 7/8" tbg, 4' 2 7/8" sub, X-O, Jar, Bumper sub, Top sub, 6' jt Wash pipe, Wash shoe.

P/U swivel, Tag @ 8252', Mill 2" + or -, 365 pmp bbls water.

Pooh 263 jts 2 7/8" tbg, 4' 2 7/8" sub, X-O, Jar, Bumper sub, Top sub, 6' jt Wash pipe, Wash shoe.

RIH 258 jts 2 7/8" tbg, 4' 2 7/8" sub, X-O, Jar, Bumper sub, Top sub, 6'jt Wash pipe, Wash shoe.

SDFD 6:30pm 8:00pm Crew Travel.

Graco's est. cost 9/15/10 6108.00 Total est. cost 85694.00 - 24

Report # 43				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
9/16/2010 06:00	9/17/2010 06:00	1,040	290,393	0.0

Time Log Summary

Crew Travel, Tailgate Meeting

SICP 100psi, SITP 150psi, Bleed off well.

RIH 5 jts 2 7/8" tbg, P/U swivel, Tag @ 8252', Milled 1" +or-, Pmp 620 bbls water.

Pooh 263 jts 2 7/8" tbg, 4' 2 7/8" sub, X-O, Jar, Bumper sub, Top sub, 6' jt Wash pipe, Wash shoe.

RIH 263 jts 2 7/8" tbg, 4' 2 7/8" sub, X-O, Jar, Bumper sub, Top sub, 6' jt Wash pipe, Wash shoe, P/U swivel, Mill for 2 hrs made 1" +or-.

Pooh 4 jts 2 7/8" tbg

SDFD Crew Travel.

Graco's est. cost for 9/16/10 5227.00 total est. cost 90921.00 - 24

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WEST UNRESTRICTED

0.0

Depth End (ftKB)

Well Chronology

District Project Group County Field Name State/Province **ROCKY MOUNTAIN** DUCHESNE ALTAMONT **UINTA** UT Orig KB Elev (ft) TH Elev (ft) Surface Legal Location API/LIWI Longitude (DMS) Latitude (DMS) KB - GL (ft) Ground Flev 40° 14 37.85" N 6,007.00 6-3-S 5-W-6 4301331338 110° 29' 44.37" E 6,007.00 21.00 6,028.00 Report # 44

2,085

Cum Cost To Date

292,478

Daily Cost

Report Start Date 9/17/2010 06:00

Time Log Summary Crew Travel, Tailgate Meeting.

SICP 75psi, SITP 75psi, RIH 4 its 2 7/8", P/U swivel, Tag @ 8252', Milled 4,5 hrs, Chased TAC, Pmp 435 bbls water, P/U 58 its 2 7/8" tbg off trailer, Chased TAC to 11,420', lay dwn 51 its 2 7/8" tbg.

Pooh 320 its 2 7/8" tbg, 4' 2 7/8" sub, X-O, Jar, Bumper sub, Top sub, 6' it Wash pipe, Wash shoe.

9/18/2010 06:00

SDFD 6:00pm 7:30pm Crew Travel.

Graco's est. cost for 9/17/10 3482.00 total est. cost 94403.00 - 24

Report End Date

Report #45 Report Start Date Report End Date **Daily Cost** Cum Cost To Date Depth End (ftKB) 9/20/2010 06:00 9/21/2010 06:00 740 293,218 0.0 Time Log Summary

Crew Travel, Tailgate Meeting.

SICP 300psi, R/U Hydro tester, RIH BHA 80 jts for production.

Pooh 80 its to change BHA for production.

RIH production.

2 7/8" Detail.

KB- 20.00'

WKM Hanger 2 7/8" HYD X 2 7/8" 8rd - .68' - 20.68'

Strech for 20,000# - 3.67' - 24.35'

163 jts 2 7/8" 8rd - 5088.94' - 5113.29'

Wals 7" Circ Shoe - 4.09' - 5117.38'

156 jts 2 7/8" 8rd - 4886.69' - 10,004.07'

New S/N- 1.10' - 10,005.17

1 - 2 7/8" 8rd Perf sub. - 10.14' - 10,015.31'

1 jts 2 7/8" 8rd - 29.70' - 10,045.01'

Blank Nipple 2 7/8" 8rd - 1.08' - 10,046.09'

1- 2 7/8" 8rd Perf sub. - 10.03 - 10,056.12

X-O 2 7/8" 8rd X 2 3/8" 8rd - .67' - 10,056.79'

5" Graco TAC - 3.70' - 10,060.49

R/D Hydro tester, R/D floor, Landing pins were bent didn't take them out, Hydro tested 319 jts 2 7/8" tbg.

SDFD 6:00pm 7:30pm Crew Travel.

Four Star's total cost 2844.82, Picked up by Stone well service. - 24

Report # 46				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
9/21/2010 06:00	9/22/2010 06:00	440	293,658	0.0

Time Log Summar

Crew Travel, Tailgate Meeting.

SITP 20psi, SICP 100psi, Pull out Landing pins, N/D BOP, Set TAC, N/U BOP, Had the wrong Landing pins,

Go to W-E machine to have landing pins made.

Rack out pump and tank, shut well in.

SDFD 11:30am 1:00pm Crew Travel. - 24

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devon

BBA SMITH 2-6C5 OH - Property #: 063073-001

WEST UNRESTRICTED

Well Chronology

Field Name Project Group **ROCKY MOUNTAIN DUCHESNE** ALTAMONT **UINTA** UT KB - GL (ft) Surface Legal Location API/UWI Latitude (DMS) Longitude (DMS) Ground Elev . Orig KB Elev (ft) TH Elev (ft) 6-3-S 5-W-6 4301331338 40° 14' 37.85" N 110° 29' 44.37" E 6,007.00 21.00 6,028.00 6,007.00 Report # 47

Report Start Date

Report End Date Cum Cost To Date Depth End (ftKB) Daily Cost 0.0 9/23/2010 06:00 -1,178292,480 9/22/2010 06:00

Time Log Summary

Crew Travel, Tailgate Meeting.

SITP20psi, SICP80psi, Put new landing pins in, N/D BOP, Land Hanger, N/U BOP, R/U floor.

Cat Mach. Ajusted timing on rig.

RIH Side String

R/D floor, N/D BOP, Wait on 2 1/16" tbg. Space out Side String.

2 1/16" Side String Detail.

KB - 20.00

Hanger 2 3/8" HYD X 2 3/8"8rd - .67' - 20.67'

1 - 2 3/8" N/80 8rd sub - 4.05' - 24.72'

X-O 2 3/8" 8rd X 2 1/16" 10rd - .20' - 24.92'

1 - 2 1/16" N/80 10rd 4' sub - 3.91' - 28.83'

1 - 2 1/16" N/80 10rd 3' sub - 2.89' - 31.72'

1 - 2 1/16" N/80 10rd 6' sub - 5.88' - 37.60'

1 - 2 1/16" N/80 10rd 8' sub - 8.02' - 45.62'

1 - 2 1/16" N/80 10rd 10' sub - 9.89' - 55.51' 165 Jts 2 1/16" N/80 10rd IJ - 5054.67' - 5110.18'

Wals 2 1/16" 10rd Stinger - 3.83' - 5114.01'

Land W/ 7,000# Comp.

N/U Well Head.

Pmp 60 bbls water dwn 2 7/8" tbg. W/ Hot oiler.

RIH Rod Pmp and Rods, 20 pulls of 1" in derrik - 24

Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
9/24/2010 06:00	1,283	293,763	0.0
	report Life Date		Land and the same

Time Log Summary

Crew Travel, Tailgate Meeting.

SICP 80psi SITP 20psi, RIH 20 pulls of 1" rod, P/U 7 rods off ground, Space out Rods, Fill and test 1000psi with Hot oiler, Stroke test to 1000psi W/ Rig 10 Strokes, Pmp 45 bbls to fill,

Hang off unit.

Wait on election.

R/D, R/R.

Complete Smith 2-6c5 @ 11:30am - 18

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Sundry Number: 17365aAppwell Number: 43013313380000

Action is Necessary

	STATE OF UTAH		FORM 9		
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-2388		
SUND	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for propo bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deepen ugged wells, or to drill horizontal laterals. U	existing wells below current se APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: SMITH 2-6C5		
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP			9. API NUMBER: 43013313380000		
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 512		NE NUMBER: 405 552-7883 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 1747 FWL			COUNTY: DUCHESNE		
QTR/QTR, SECTION, TOWNSH	IP, RANGE, MERIDIAN: Township: 03.0S Range: 05.0W Meridian:	U	STATE: UTAH		
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	✓ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME		
8/15/2011	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE		
SUBSEQUENT REPORT	☐ DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION		
Date of Work Completion:	☐ OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK		
	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION		
SPUD REPORT Date of Spud:	✓ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON		
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL		
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION		
neport Pater	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Devon's objective is to add intervals in the Lower Green River from 7,098 - 8,332'; perforate, acidize and test. Return to production from new LGR perforations. Surface FEE (Private); Minerals - Indian. Approval needed for State of Utah Tax Credit. Attachment: well history and procedure. pc: BLM - Vernal Vernal Date: 08/16/2011 By:					
NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician			
SIGNATURE N/A		DATE 8/8/2011			

Sundry Number: 17365 API Well Number: 43013313380000 Action is Necessary



The Utah Division of Oil, Gas, and Mining

State of UtahDepartment of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013313380000 Authorization: Board Cause No. 139-84. TGR3 @ 7084'.

SMITH 2-6C5, RECOMPLETION

DEVON ENERGY PRODUCTION COMPANY WORKOVER PROCEDURE

SMITH 2-6C5 SECTION 6, T3S, R5W BLUEBELL/ALTAMONT FIELD DUCHESNE COUNTY, UTAH

OBJECTIVE:

Perforate additional intervals in Lower Green River from 7098'-8332' and acidize. Test well from LGR only and comingle with Wasatch only if needed

JUSTIFICATION:

The Smith 2-6C5 was originally completed in 1992 in the Wasatch. Additional perforations were added to the wellbore in 1997 and 2001 (Wasatch). The well currently produces from intervals between 8500'-11508' at ~2 BOPD ~15 MCFD and 250 BWPD

This workover will isolate the Wasatch and add perforations in the Lower Green River from 7098'-8332' If economical production is established in the LGR the Wasatch will be left isolated.

CEMENT EVALUATION

An HLS CBL run 9-4-92 had the following results.

Surf to 330' Free pipe 330' to 950' Poor bonding

950' to 3100' Free to poor bonding

3100' to 3700' Poor bonding

3700' to 5700' Fair to good bonding

5700' to 6300' Poor bonding 6300' to 8212' (TOL) Good bonding

8212' to 11,550' Good to very good bonding

SMITH 2-6C5, RECOMPLETION

WELL DATA

API No. 43-013-31338

Completion date: 9-10-92

TD⁻ 11,550' Original PBTD⁻ 11,540'

Current PBTD 11,383' (tagged with tubing 02-15-01)

Casing 10-3/4", 40.5#, K-55 @ 1545'

7", 26#, N-80/S-95 @ 8550' (DVT @ 5586') 5", 18#, N-80 liner from 8228' to 11,548'

Perforations: 9242-11508 1992

9620-11240 1997 8876-9152 2001 8500-8890 2001

Other CIBP at 9540

Chased remains of CIBP to BTM 11418' 8/13/10

WELL HISTORY

09-06-92 P	erforated Wa	satch 9242-11	,508' (49	intervals,	. 167'.	. 265 holes))
------------	--------------	---------------	-----------	------------	---------	--------------	---

09-09-92 Acidized 9242-11,508' with 25,000 g 15% HCL.

09-14-92 Ran production log - results inconclusive due to erratic flowing

production.

10-14-92 Installed rod pumping equipment with "Y" tool.

10-29-92 Ran production log through "Y" tool with well pumping. Production 148

bopd, 269 bwpd,140 mcfgpd. Results below

9242-9261' Oil (25%) 9242-9297' Water (68%) 9714-9722' Oil (15%)

10,043-10,060' Oil (9%) and Water (32%)

11,227-11,239' Oil (59%)

06-05-95 Removed "Y" tool

SMITH 2-6C5, RECOMPLETION

04-24-96	Lowered rod pump from 8000' to 8900'
01-30-97	Slickline tag at 11,503'
01-31-97	Perforated 9620-11240', 24 intervals, 98', 198 holes with 3 3/8" Powerpak guns, 2 SPF, 90 degree phasing.
02-01-97	Tag at 11,517' with bit and scraper
02-04-97	Acidized perfs 11224-11462, 43', 58 holes with 3225 gals 15% HCL, perfs 10624-10758, 94 holes, 51' with 3825 gals 15% HCL, perfs 10356-10489', 28',48 holes with 2100 gals 15% HCL.
02-05-97	Acidized perfs 10,100-10,222, 21', 42 holes with 1575 gals 15% HCL, perfs 9802-9952', 33', 66 holes with 2475 gals 15% HCL, perfs 9620-9742 24', 48 holes with 1800 gals 15% HCL.
02-08-97	Slickline tag at 11,444', appears to be soft fill on bottom.
02-13-97	Return to production
02-15-01	TIH, tag at 11,383'
02-17-01	Set RBP at 9180', fill casing and test to 1000 psi.
02-27-01	Set CIBP at 9540', spot 10' cement on plug Set RBP at 9210'
02-28-01	Perforated Wasatch 8976-9152', 14 intervals, 43', 84 holes.
03-02-01	Killed well, nippled up wellhead, well flowing.
03-06-01	Run production log with well flowing 156 BOPD, 34 BWPD and 430 MCFGPD on 19/64" choke, 425 psi FTP
	9039 – 9045' 100% of the oil and gas entry
03-27-01	Put back on rod pump.
05-22-01	Continue workover, TIH with packer set at 8853'
05-24-01	Acidize perforations 8976 – 9152' with 2500 gals 15% HCL with 100 balls.
05-31-01	Pulled RBP at 9120' Set RBP at 8940'

SMITH 2-6C5, RECOMPLETION

06-02-01	Perforated interval 8500 – 8890', 22 intervals, 85', 148 holes.
06-07-01	Acidized perfs 8500-8890' with 4250 gals 15% HCL with 200 balls.
06-09-01	Pulled RBP at 8940'
06-12-01	Put on pump
06-29-01	Pull 1 ½" pump, run 1 ¾" pump.
06-23-04	Lowered pump from 8225' to PSN at 9154'
7-29-10	Acidize existing perfs $8500^{\circ}-9152^{\circ}$ w/ 3000 gal 5% HCL. $250,\ 1.3$ sg balls for diversion.
8-13-10	Chase CIBP @ 9540' to btm @ 11418'
8-18-10	Acidize perfs 8500'-11508' w/5000 gal 15% HCL.
8-26-10	2-7/8" tbg parted at circ shoe while pooh. Start fishing procedures.
9-23-10	Fishing complete, rih w/ production equipment and put well on production. PSN @ 10005'

SMITH 2-6C5, RECOMPLETION

PROCEDURE:

- 1. RDMO pumping unit.
- 2. MIRU workover rig with pump and tank. Test the deadmen prior to moving in and rigging up.
- 3 POOH with rods & pump, 1 9" tubing sidestring, 2-7/8" production tubing.
- 4 RU Electric Line and TIH with a 5" CIBP and set at ~8450', dump 1 sk of cmt on top. Load casing and pressure test casing to 1,000 psi.
- Rig up wireline with a full lubricator and grease for pressure control. Perforate Lower Green River 7098'-8332' overall as per perforation detail. RDMO wireline.
- 6. TIH with 2-7/8" tubing and a 7" treating packer and set at ~6500'
- Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid
- Acidize the interval with 10,000 gals of 15% HCl with standard additives and 700 bio-ball sealers for diversion.
- 9 Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater
- 10 Release packer and POOH TIH and recover RBP
- 11 Run production equipment and put well on pump

DEVON ENERGY PRODUCTION COMPANY, L.P.
SMITH 2-6C5
PROPOSED PERFORATIONS IN THE LOWER GREEN RIVER
7098'-8332'

Jun-04

No.	Pe	rf Inte	erval	Feet	SPF	Holes	CBL DEPTH	Remarks
1	7098	to	7108	10	2	20		
2	7118	to	7126	8	2	16		
3	7132	to	7140	8	2	16		
4	7172	to	7176	4	2	8		
5	7196	to	7198	2	2	4		
6	7224	to	7226	2	2	4		
7	7240	to	7244	4	2	8		
8	7252	to	7256	4	2	8		
9	7264	to	7274	10	2	20		
10	7280	to	7284	4	2	8		
11	7296	to	7302	6	2	12		
12	7326	to	7328	2	2	4		
13	7386	to	7394	8	2	16		
14	7419	to	7425	6	2	12		
15	7458	to	7462	4	2	8		
16	7484	to	7486	2	2	4		
17	7538	to	7542	4	2	8		
18	7558	to	7562	4	2	8		
19	7610	to	7612	2	2	4		
20	7614	to	7616	2	2	4		
21	7628	to	7632	4	2	8		
22	7641	to	7643	2	2	4		
23	7660	to	7662	2	2	4		
24	7674	to	7678	4	2	8		
25	7700	to	7702	2	2	4		
26	7746	to	7752	6	2	12		
27	7792	to	7794	2	2	4		
28	7896	to	7904	8	2	16		
29	7918	to	7934	16	2	32		
30	7951	to	7953	2	2	4		
31	7957	to	7959	2	2	4		
32	7988	to	7996	8	2	16		
33	8017	to	8021	4	2	8		
34	8140	to	8160	20	2	40		
35	8170	to	8174	4	2	8		
36	8184	to	8198	14	2	28		
37	8216	to	8222	6	2	12		
38	8272	to	8282	10	2	20		5" Liner lap
39	8316	to	8318	2	2	4		5" Liner lap
40	8328	to	8332	4	2	8		5" Liner lap
	Total nu	mber	of interva	ls		40)	
	Net Fee					218		
	Number		les			436		
		J. 110				,50	-	

Depth Reference: Schlumberger Compensated Neutron (cased hole) Log dated 8/17/92

				FORM 9
	STATE OF UTAH			FORM 9
	DEPARTMENT OF NATURAL RESOURDIVISION OF OIL, GAS, AND M			5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-2388
1	RY NOTICES AND REPORT			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposition hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deep igged wells, or to drill horizontal laterals	en existing wells belo . Use APPLICATION F	ow current FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: SMITH 2-6C5
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP				9. API NUMBER: 43013313380000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 512		HONE NUMBER: 405 552-7883 Ex	ĸt	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 1747 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESW Section: 06	(P, RANGE, MERIDIAN: Township: 03.0S Range: 05.0W Meridia	ın: U		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDIC	ATE NATURE OF N	NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE (OF ACTION	
	✓ ACIDIZE	☐ ALTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING		☐ CHANGE WELL NAME
Approximate date work will start.	☐ CHANGE WELL STATUS	☐ COMMINGLE PRO	DUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	г	☐ NEW CONSTRUCTION
10/3/2011	OPERATOR CHANGE	☐ PLUG AND ABANI	DON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION O	F WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
Date of Spud:	✓ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO R	EPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE		☐ WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EX	TENSION	APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	OTHER		OTHER:
Subsequent report for 8,452'. Perforate LGF 3 intervals, 38', 7 Squeezecem system 7,252'. Set plug @ 7, Reset pkr @ 6,86 Squeezecem system 7,339'. Reset RBP @ @ 8,222' & 7,988'. Se @ 11,417', pkr @ 9,2	& 75 sacks cement. Tag cen 8,222', reset pkr @ 7,988'. et RBP @ 9,218', set pkr @ 3 218'. Swab test. Release & L 140-8,890' & Wasatch perfs	proved 08/16/22', 34 holes & squeeze 7,240 op @ 7,240'; fob test. Reset peze from 6,867 nent @ 7,218', Swab test. Relegander & Swab test. Relegander & 9,218 to pkr @ 9,218	11. Set RBP @ 8,140-8,198', 0-7,284' w/ A ell through @U plug @ 7,624 C RBP ease & LD RBP est. Reset RBP @ Attachment:	Accepted by the Utah Division of Gas and Mining RECORD ONLY
NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBE 435 353-5780		d Technician	
SIGNATURE N/A		DATE 10/21/2011	ı	

devon

BBA SMITH 2-6C5

WEST UNRESTRICTED

Report Printed: 10/20/2011

OH - Property #: 063073-001

Well Chronology											
District ROCKY MOUNTAIN	County DUCHE:	SNE		Field Name ALTAMONT			Project UINT			State/Province	ce
Surface Legal Location 6-3-S 5-W-6		4301331338		Latitude (DMS) 40° 14' 37.85" I		ongitude (DMS)	- 37" F	Ground Elev 6,007.00	KB - GL (ft) 21.00	Orig KB Elev (ff	TH Elev (ft) 6,007.00
Job Category		Pri	mary Job	Туре	.,	110 20 44.0	,, <u> </u>	Seconda	ry Job Type	0,020.00	0,007.00
RECOMPLETION Job Start Date	1.	Job End Date	OMPLE	ETION	AFF	E Number		ADD F		AFE + Sup Amou	
8/23/2011 06:00			3/2011			L Maribon	1622		Total		92,000
Contractor, Rig Name PEAK WELL SERVICE				Rig Number	900		Rig Typ	comp/pu-c	NSHODE		
Job Phase		Act Dur	(days)	Pi Cum Days I		rs) Actua	Phase (nned Likely P	hase Cost	Cost Var ML
Report # 1 Report Start Date	Report En	d Date		Daily Cost			Cum	Cost To Date		Depth Er	id (ftKB)
8/23/2011 06:00	·	8/24/2011 06:0	0		4,74	10			740		0.0
Time Log Summary ROAD RIG FROM 2-9 C5 TO 2 ROD STRING LAY DOWN OLI NEXT DAY UNSET TAC TOOH	D PUMP	X-OVER TO ST	G UP Η ΓAND E	OT OILER FLU BACK 2 1/16 N SHUT DOWN	ID WE	ELL HEAD N	U BOF	E IN TBG RI O'S TOOH W 7:00 CREW	/ 2 1/16 S	S SHUT WELL	AT PUMP TOOH WA
Report # 2 Report Start Date	Report En	d Data		Daily Coat			10	O(T- D-(-		[B # E	Liguen
8/24/2011 06:00	1	а раке 8/25/2011 06:0	0	Daily Cost	21,8	01	Cum	Cost To Date	,541	Depth Er	0.0
CREW TRAVEL SAFETY MEE SITP-0 SICP-0 OPEN WEL TOOH W/ 2 7/8 KEEPING CLE TIH. SHUT DOWN 3:00	L UP TAK AN FOR	E OFF BOP'S	PULL 1 R LAY	TBG HANGER I DOWN BHA S	UP AI SHUT	ND BREAK (WELL IN FO	OFF M.	AKE UP 10' 7. NEXT DA	SUB STRI Y CHECK	P BOP'S BAC PRESSURE I	K ON UNSET TAC RU HYDROTESTER
Report # 3											
Report Start Date 8/25/2011 06:00	Report En	^{d Date} 8/26/2011 06:0	10	Daily Cost	12,5	20	Curr	Cost To Date	.061	Depth Er	od (ftKB) 0.0
CUT JTS (29) TOTAL PICK UP LOST JTS AND TOOH ABOVE RUN PRODUCTION. 24											PT TO SCREW IN TO ECOVERED AND
Report Start Date	Report En			Daily Cost	0.4-		Cum	Cost To Date		Depth Er	
8/26/2011 06:00 Time Log Summary		8/27/2011 06:0	10		8,17	70		4/	,231		0.0
CREW TRAVEL SAFETY MEE FISH MAKE UPFISHING ASSI WORK THROUGH LINER TOF PULLED FREE PULL ABOVE SHUT DOWN	EMBLY ,J P ENGUA LINER TO	AR ,BUMPER S GE FISH AT 11 OP AND SHUT	SUB, A 1331' W WELL	ND SPEAR TII ORK FISH MA	H GE KE S EXT M	TTING GOO URE GOT A	D ACC	URATE TA	LLY w LED OVER	R FIRST FEW	STANDS AND
Report # 5 Report Start Date	Report En	d Date		Daily Cost			Cum	Cost To Date		Depth Er	od (ftKB)
8/29/2011 06:00		8/30/2011 06:0	00		8,17	70			,401	Борите	0.0
Time Log Summary CREW TRAVEL SAFETY MEE ASSEMBLY W/ NO SUCCESS 2 MORE JTS AND TAG UP AC WEIGHT TO 20THOUSAND L DOWN. NEXT DAY TIH W/ RI TRAVEL - 24	STIH W/ S SAIN ENG ESS TOO	SAME FISHING SUAGE FISH AI H W/ 319 JTS	S ASSE ND WO OF PR	ORK FISHING T ODUCTION AN	THRC TOOL ND 28	OUGH LINER IN DIDNT P	TOP TOP	TAG UP FIS VER VERR AK APART F	H TOP AT Y MUCH W	′ 11342′ FELL /ORK FOSH F SSEMBLY AN	THROUGH PICK UP FORM STRING
Report # 6 Report Start Date	Ponert F	d Date		Doily Cont				Coat T- D-1		IB :: =	-1 (EVD)
8/30/2011 06:00	Report En	8/31/2011 06:0	00	Daily Cost	8,79	95	Cun	n Cost To Date 64	,196	Depth Er	nd (ftKB) 0.0
Time Log Summary CREW TRAVEL - SAFETY ME RIH W/ 44 JTS OF 2 7/8" EUE SK OF SAND DOWN TBG CH BLEED WELL OFF TOOH W/ SHUT	WORK S	TRING TBG - L 50 BBLS TPW BREAK OFF RE	· · POC ETRIE\)H W/ 10 STAN	ER - P IDS F IUT W	PU 5" RBP R ILLED HOLE /ELL IN FOR	W/ 19	270 JTS 2 7 90 Bbls TES	/8" EUE TE	000 PSI FOR	@ 8452'- DUMPED 1 10 MIN. HELD GOO
Report # 7	la	d Data		D			-	=			
Report Start Date 8/31/2011 06:00	Report Er	id Date 9/1/2011 06:0	0	Daily Cost	7,88	83	Cun	n Cost To Date 72	,079	Depth E	nd (ftKB) 0.0
Time Log Summary CREW TRAVEL SAFETY MEE TUESDAY RU WIRELINE CRI	ETING ON	I WIRELINING	WAIT	ON ORDERS			VEEK		•	IING TUESDA	-

RECEIVED Oct. 21, 2011

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BBA SMITH 2-6C5 OH - Property #: 063073-001

WEST UNRESTRICTED

CIEVOIT		Oil - I lopeity	r. 003073-00	•			
Well Chronology	l Court	E'ald Name				10 m	
District ROCKY MOUNTAIN	County DUCHESNE	Field Name ALTAMONT		roject Group IINTA		State/Province UT	
Surface Legal Location 6-3-S 5-W-6	API/UWI 4301331338	Latitude (DMS) 40° 14' 37.85" N	Longitude (DMS) 110° 29' 44.37"		KB - GL (ft) 21.00	Orig KB Elev (ft) 6,028.00	TH Elev (ft) 6,007.00
Report # 8 Report Start Date	Report End Date	Doily Cost		Cum Cost To Date		Davide Fred	(MAD)
9/6/2011 06:00	9/7/2011 06:00	Daily Cost	6,050	Cum Cost To Date 88,	129	Depth End (0.0
DOWN FILL CSG W 52 BBLS MADE 15 RUNS AND RECOV	ETING ON WIRELINING D WIRELINE CREW MAKE UF S TPW AND TEST TO 1000 PS VERED 110 BBLS OF WATER · 10;00 CREW TRAVEL - 24	I FOR 10 MINUTES	KER ON PSN TII GOOD TEST RU	H W/ 217 JTS AN J SWAB LUBE A	ND SET PAC ND SWAB ⁻	CKER @ 6809 TEST REMAIN	' W/ 23K SITTING
Report # 9							
Report Start Date 9/7/2011 06:00	Report End Date 9/8/2011 06:00	Daily Cost	.090	Cum Cost To Date	219	Depth End ((ftKB) 0.0
Time Log Summary	ETING ON SWABBING KEEP			,			
OIL FLUID LEVEL WAS 4500 3600' LAY DOWN SWAB LUI 5:30 - 6:30 CREW TR		AND STARTED SW. T DAY START SWA	ABBING FLUID L	EVEL @ 2800' F FURTHER ORI	INISH DAY	SWABBING E SH	END FLUID LEVEI UT DOWN 5:30
Report Start Date 9/8/2011 06:00	Report End Date 9/9/2011 06:00	Daily Cost	,240	Cum Cost To Date	,459	Depth End ((ftKB) 0.0
SET OF PERFS RU AND GE INJECTED 1/3 BPM AT 2325 INJECTION RATE ON BOTH	/EL SURFACE HANG LUBE B T INJECTION RATE ON BOTH PSI SWAB TEST BOTTOM SE SETS OF PERFS INJECTED IPEN ENDED AND SHUT DOV 6:30-7:30 CREW TF	I SETS OF PERFS I ET OF PERFS (4) RU AT1/2 BPM AT 2325 VN. NEXT DAY PRI	ISET PACKER AN BOTTOM SET IN JNS SWABBED D BPSI UNSET PAC	JECTED @1/8 B DRY UNSET PAC KER AND TOOH SQUEZE ON UI	N HOLE TO PM AT 2800 CKER AND I W/ 108 AN	7700 TO ISO PSI TOP SE MOVE BACK ID SINGLE ST	LATE BOTTOM T OF PERFS TO 6809' AND GE
Report # 11 Report Start Date	Report End Date	Daily Cost		Cum Cost To Date		Depth End	(ftKB)
9/9/2011 06:00	9/10/2011 06:00	23	3,478	126	,937		0.0
PRESSURE TEST HARD LIN PULLED 3 STANDS AND RE 1000 PSI SHUT WELL IN AN	ETING ON PUMPING AND HI IE DEVISE CEMENT PLAN AN VERSE OUT SQUEEZE CEMI D GO HOME FOR WEEKEND	ID PREFORM CEME ENT AWAY LET CEI	ENT JOB ON PEF MENT SIT FOR 3	RFS AT 7240' - 7 HOUR' S RD-C E	284' MEN T*CRE	PUMPED W PRESSUR	25 SACKS E TEST CSG TO
Report # 12 Report Start Date	Report End Date	Daily Cost		Cum Cost To Date		Depth End	(ftKB)
9/12/2011 06:00	9/13/2011 06:00	15	5,015	141	,952		0.0
WATCH PRESSURE FOR 10 TIH AND TAG UP CEMENT T SWIVEL IN TO 7594' RD PO TIH AND ISOLATE UPPER P	ETING ON DRILLING CEMEN MIN LOST 50 PSI PRESSUR TOPAT 7240' RU POWER SW WER SWIVEL TOOH BREAK PERFS AND TEST AT 7240' - 7	E UP TO 1500 PSI L IVEL BREAK CIRCU BIT AND SUB OFF (LOST 10 PSI IN 3 JLATION START I SHUT WELL IN F	MIN BLEED WE DRILLING FIRST	ELL DOWN [*] F 8' WAS HA KT DAY MAI	TOOH MAKE	UP BIT AND SUB ROUGH AT 7252' G AND PACKER
Report # 13 Report Start Date	Report End Date	Daily Cost		Cum Cost To Date		Depth End	(fiKR)
9/13/2011 06:00	9/14/2011 06:00		0,810		,762	- Sp a	0.0
TIL 12:00 MAKE UP ISOLATI PULL 1 JT SET PACKER AN	ETING ON TIH W/ PLUG AND EING ASSEMBLY PLUG RETF D TEST PLUG TO1500 PSI PL UBE AND FINISH DAY SWAB N 7:00 7:00 - 8:00	RIEVING HEAD 4' 2 JLL PACKER TO720	7/8 SUB AND PA 08' AND SET PAC RUNS AND REC	CKER TIH SLO	W W/ 239 J KER FROM	TS AND SET I	PLUG AT 7497' O 1500 PSI
Report # 14	Denot End Police	In the second					
Report Start Date 9/14/2011 06:00	Report End Date 9/15/2011 06:00	Daily Cost 5	,590	Cum Cost To Date 158	,352	Depth End	(ftKB) 0.0
Time Log Summary CREW TRAVEL SAFETY ME FLUID LEVEL @ 6400' MAKE SWABBING SHUT DOWN A	EETING ON MOVING TOOLS A E - SWAB RUNS FILL TBG AN ND FILL TBG GET INJECTION 22 BBLS END FLUID LEVEL W SHUT DOWN 5:30	AROUND SITP 0 D ATTEMPT TO TE I RATE INJECTED A (AS 2700'. NEXT DA	SICP - 0 OPEN ST ISOLATE TBO AT 2750 PSI AT 1.	WELL UP RU S' S W/ 1000 PSI LO /2 BPM SHUT W	WAB AMD OST 800 PS	SI IN 10 MIN R R NIGHT MAD	RUN TO FIND U AND START E TOTAL OF 25

Page 2/5 Report Printed: 10/20/2011

devon

BBA SMITH 2-6C5 OH - Property #: 063073-001

WEST UNRESTRICTED

Well Chronology

District	County	Field Name		Project Group	State/Province	
ROCKY MOUNTAIN	DUCHESNE	ALTAMONT		UINTA	UT	
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev KB GL	(ft) Orig KB Elev (ft) TH E	lev (ft)
6-3-S 5-W-6	4301331338	40° 14' 37.85" N	110° 29' 44.37	"E 6,007.00 21.	00 6,028.00	6,007.00
Report # 15						
Report Start Date	Report End Date	Daily Cost		Cum Cost To Date	Depth End (ftKB)	
9/15/2011 06:00	9/16/2011 06:00	11	.940	170.292		0.0

CREW TRAVEL SAFETY MEETING ON PPE AND IMPORTANCE

SITP-0 OPEN WELL UP UNSET PACKER AND RELEASE PLUG MOVE PLUG DOWN TO 7624' SET PACKER AND TEST PLUG TO 1500 PSI GOOD TEST RELEASE PACKER AND DUMP SAND PUMP TO BOTTOM PULL PACKER TO 6867' SET AND TEST PACKER TO 1000 PSI GOOD TEST RU SWAB LUB. START SWABBING MADE 19 RUNS TOTAL RECOVERED 125 BBLS END FLUID LEVEL WAS 2800' SLIPPED AND CUT SAND LINE TIE NEW FLAGS. NEXT DAY RU CEMENT CREW AND PREFORM CEMENT JOB.

SHUT DOWN 5:30

Time Log Summary

5:30 - 6:30 CREW TRAVEL

EOT @ 6884' - 24

| Report # 16 | Report Start Date | Point Start Dat

CREW TRAVEL SAFETY MEETING ON PUMPING PRESSURE SITP- 0 SICP- 0 OPEN WELL UP PREFORM CEMENT JOB PUMP 75 SACKS AND SHUT WELL IN DID NOT WANT TO PRESSURE UP LEAVE WELL W / NO PRESSURE. NEXT MONDAY PRESSURE UP ON WELL TOOH W/ PACKER - 24

Report # 17

Time Log Summary

CREW TRAVEL SAFETY MEETING ON MILLING CEMENT SITP - 0 SICP - 0 OPEN WELL UP HOOK UP HARD LINE PRESSURE UP ON TBG TO 1500 PSI BLEED OFF 50 PSI IN 10 MIN UNSET PACKER TOOH BREAK DOWN ISOLATING ASSEMBLY MAKE UP BIT AND SUB TIH AND TAG CEMENT TOP @ 7218' RU POWER SWIVEL BREAK CIRCULATION AND START MILLING. MILLED FROM 7218' TO 7339' AND FELL THROUGH. RUN DOWN TO 7361' RD POWER SWIVEL PULL 5 STANDS PRESSURE TEST TO 1000 PSI LEFT PSI ON WELL FOR NIGHT. NEXT DAY CHECK PSI ON WELL.

SHUT DOWN 7:00

7:00-8:00 CREW TRAVEL

EOT @ 7054' - 24

 Report # 18

 Report Start Date
 Report End Date
 Daily Cost
 Cum Cost To Date
 Depth End (ftKB)

 9/20/2011 06:00
 9/21/2011 06:00
 10,390
 223,612
 0.0

CREW TRAVEL SAFETY MEETING ON KEEPING GOOD TALLY SITP-1000 SICP-1000 HELD GOOD PSI OVER NIGHT BLEED WELL DOWN OPEN WELL UP TOOH W/ BIT BREAK DOWN BIT AND SUB MAKE UP RETRIEVING HEAD TOOH KEEPING GOOD TALLY RU TO CIRCULATE SAND OFF PLUG LATCH ON TO PLUG AND RELEASE. MOVE PLUG DOWN HOLE AND SET AT 8222' TOOH W/ TBG MAKE UP PACKER AND 4'SUB AND RETRIEVING HEAD TOOH TBG WAS FLOATING SHUT DOWN AT 6:30 W/ 174JTS IN HOLE.NEXT DAY FINISH TIH AND SET PACKER SWAB TEST.

SHUT DOWN 6:30

6:30-7:30CREW TRAVEL

EOT AT 5486' - 24

| Report # 19
| Report Start Date | Prince | Pri

CREW TRAVEL SAFETY MEETING ON FLAGGING GUY LINES AND HARDLINES SITP-0 SICP-0

OPEN WELL UP FINISH TIH W/ 2 7/8 TBG TO SET PACKER @7988' TEST PACKER TO 1000 PSI GOOD TEST RU AND START SWABBING MADE 7 RUNS AND TBG WAS DRY START HOURLYS MADE 5 HOURLY RUNS 12 RUNS TOTAL RECOVERED 54 BBLS END FLUID LEVEL AT 7500' SHUT WELL IN. NEXT DAY MAKE TAG RUN AND RECOVER TOOLS.

SHUT DOWN 6:00

6:00 - 7:00 CREW TRAVEL

EOT @ 7988' - 24

 Report # 20

 Report Start Date 9/22/2011 06:00
 Report End Date 9/23/2011 06:00
 Daily Cost 9,590
 Cum Cost To Date 242,892
 Depth End (ftKB) 0.0

 Time Log Summary

CREW TRAVEL SAFETY MEETING ON TOOH W/ PLUG AND PACKER LOOSING PLUG SITP-PUFF SICP-PUFF OPEN WELL UP MAKE 1 SWAB RUN TO FIND FLUID LEVEL AT 6900' LAY DOWN SWAB LUBE UNSET PACKER AND AND RUN IN LATCH ON TO PLUG UNSET PLUG TOOH LAY DOWN PLUG AND PACKER MAKE UP 5" PACKER, 4' X- 2 3/8 TBG SUB AND RETRIEVING HEAD FOR 5" PLUG TH CIRCULATE SAND OFF PLUG LATCH ONTO PLUG AT 8452' MOVE DOWN HOLE TO 9200' TOOH W RETRIEVING HEAD MAKE UP 5" PACKER, 4'SUB AND RETRIEVING HEAD THA ABOVE LINER AND SHUT WELL IN. NEXT DAY FINISH TIH TO TEST PLUG. SHUT DOWN CREW TRAVEL

EOT @ 7971' - 24

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devon

BBA SMITH 2-6C5 OH - Property #: 063073-001

WEST UNRESTRICTED

Well Chronology

County Field Name Project Group State/Province **DUCHESNE ROCKY MOUNTAIN** ALTAMONT **UINTA** UT Surface Legal Lccation API/UW Longitude (DMS) Latitude (DMS) Ground Elev . KB - GL (ft) Orig KB Elev (ft) TH Elev (ft) 6-3-S 5-W-6 4301331338 40° 14' 37.85" N 110° 29' 44.37 6,007.00 21.00 6,028.00 6,007.00 Report # 21 Report End Date Report Start Date Daily Cost Cum Cost To Date Depth End (ftKB) 9/23/2011 06:00 9/24/2011 06:00 9.490 252,382 0.0

Time Log Summary
CREW TRAVEL SAFETY MEETING ON TESTING TOOLS SITP-0 SICP-15 OPEN WELL UP FINISH TIH AND SET PACKER 25' ABOVE PLUG DIDNT
TEST UNSET PACKER AND RELEASE PLUG MOVE UP 25' AND SET PLUG PICK PACKER UP AND SET 6' ABOVE PLUG STILL DIDNT TEST UNSET
PLUG AND PACKER AND TOOH TO CHECK TOOLS INNER RUBBERS ON PACKER WERE SHOT SHUT WELL IN AND GO HOME FOR WEEKEND.
NEXT MONDAY PICK UP NEW PLUG AND TIH TO SWAB TEST. - 24

 Report # 22

 Report Start Date
 Report End Date
 Daily Cost
 Cum Cost To Date
 Depth End (ftKB)

 9/26/2011 06:00
 9/27/2011 06:00
 9,490
 261,872
 0.0

 Time Log Summary

CREWTRAVEL SAFETY MEETING ON PPE SCP - 200 BLEED WELL DOWN OPEN WELL UP MAKE UP PLUG AND TIH W/ PLUG AND PACKER SET PLUG AT 9193' GET OFF PLUG PICK UP 10' AND SET PACKER TEST TOOLS NO TEST MOVE TOOLS AND SET PLUG AT 9218' PICK PACKER UP 10' AND SET TESTED GOOD TO 1000 PSI PULL PACKER TO 8392' SET PACKER AND RU SWAB AND FINISH DAY SWABBING MADE 20 RUNS RECOVERED 120 BBLS BEGINNING FLUID LEVEL 5852' END FLUID LEVEL 6200' SHUT WELL IN FOR NIGHT. NEXT DAY CHECK PRESSURE AND MAKE TAG RUN.

SHUT DOWN 6:30 6:30 - 7:30 CREW TRAVEL PLUG @9218' PACKER @ 8392' - 24

 Report # 23

 Report Start Date
 Report End Date
 Daily Cost
 Cum Cost To Date
 Depth End (ffKB)

 9/27/2011 06:00
 9/28/2011 06:00
 10,890
 272,762
 0.0

CREW TRAVEL SAFETY MEETING ON BLEEDING WELL DOWN, RUNNING MOTORS. SITP- SICP 0 BLEED WELL DOWN OPEN WELL UP RU SWAB LUBE AND MWKE TAG RUN FIND FLUID LEVEL @ 6200' AND SWAB FROM 7:30 TO 6:00 SHUT DOWN AND SHUT WELL IN MADE 34 SWAB RUNS RECOVERED 212 BBLS END FLUID LEVEL WAS 7276' OIL CUT FLUCTUATED FROM 20% TO 30%. NEXT DAY MAKE TAG RUN AND FIND FLUID LEVEL. - 24

 Report # 24

 Report Start Date
 Report End Date
 Daily Cost
 Cum Cost To Date
 Depth End (ftKB)

 9/28/2011 06:00
 9/29/2011 06:00
 9,220
 281,982
 0.0

 Time Log Summary

CREW TRAVEL SAFETY MEETING ON SWABBING AND MOVING TOOLS SITP- 200 SICP - 0 BLEED WELL DOWN OPEN WELL UP MAKE SWAB RUN MOVE TOOLS TO NEW SETTING- PLUG AT 11417' PACKER AT 9218' RU SWAB LUBE FINISH DAY SWABBING MADE 22 RUNS RECOVERED 154 bbis HANG SWAB LUBE BACK IN DERRIK SHUT WELL IN FOR NIGHT. NEXT DAY MAKE TAG RUN TO DETERMINE FLUID LEVEL. SHUT DOWN 6:30 6:30-7:30 CREW TRAVEL PLUG @11417' PACKER @9218' - 24

 Report # 25

 Report Start Date
 Report End Date
 Daily Cost
 Cum Cost To Date
 Depth End (ftKB)

 9/29/2011 06:00
 9/30/2011 06:00
 8,340
 290,322
 0.0

CREW TRAVEL SAFETY MEETING ONMAKING TAG RUN SITP - 500 SICP -100 OPEN WELL UP TO FLOW BACK TANK AND BLEED DOWN CHANGE SAVER RUBBERS IN SWAB LUBE RU SWAB LUBE START SWABBING TAG FLUID FIRST RUN @ 4100' SWAB FROM 8:00 TO 6:30 MADE 34 RUNS RECOVERED 233 BBLS END FLUID LEVEL 6500' SHUT WELL IN HANG SWAB LUBE BACK IN DERRIK. NEXT DAY GET PRESSURE READING AND MAKE TAG RUN. SHUT DOWN 6:30 6:30 - 7:30 CREW TRAVEL - 24

 Report # 26

 Report Start Date
 Report End Date
 Daily Cost
 Cum Cost To Date
 Depth End (ftKB)

 9/30/2011 06:00
 10/1/2011 06:00
 9,240
 299,562
 0.0

CREW TRAVEL SAFETY MEETING ON PRESSUREING UP ON TOOLS SITP-600 SICP-0 OPEN WELL UP TO FLOW BACK TANK AND BLEED OFF WELL RU SWAB LUBE MAKE TAG RUN AND FIND FLUID LEVEL AT 6600' RD SWAB LUBE UNSET PACKER TIH AND UNSET PLUG LAY DOWN 50 WORK JTS BRING PLUG UP HOLE AND SET PLUG AT 9218' TEST PLUG TO 1000 PSI GOOD TEST UNSET PACKER AND TOOH LAY DOWN PACKER TIH OPEN ENDED AND SPOT SAND ON TOP OF RBP 1 BUCKET. TOOH AND SHUT WELL IN. NEXT DAY MAKE UP BHA AND TIH W/ PRODUCTION. SHUT DOWN 6:30 6:30-7:30 CREW TRAVEL - 24

 Report # 27

 Report Start Date
 Report End Date
 Daily Cost
 Cum Cost To Date
 Depth End (ftKB)

 10/1/2011 06:00
 10/2/2011 06:00
 -1,679
 297,883
 0.0

CREW TRAVEL SAFETY MEETING ON MAKING UP BHA SICP-30 BLEED WELL DOWN AND OPEN WELL UP MAKE UP BHA AND TIH W/ 2 7/8 PRODUCTION TBG ND BOP'S AND SET TAC W/ 20K TENSION LAND TBG IN WELL HEAD NU BOP'S MAKE UP 2 1/16 STINGER TIH W/ SIDE STRING RESPACE SIDE STRING AND LAND S.S. W/ 6K SLACK OFF ND BOP'S NU WELL HEAD SHUT WELL IN FOR WEEKEND NEXT MONDAY. FLUSH TBG W/ CHEMICALS AND RUN IN W/ PRODUCTION RODS. - 24

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devon

BBA SMITH 2-6C5 OH - Property #: 063073-001

WEST UNRESTRICTED

Well Chronology

well Chronology								
District	County	Field Name		Project	Group		State/Province	
ROCKY MOUNTAIN	DUCHESNE	ALTAMONT		UINT	Ά		UT	
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS	5)	Ground Elev I	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
6-3-S 5-W-6	4301331338	40° 14' 37.85" N	110° 29' 44	.37" E	6,007.00	21.00	6,028.00	6,007.00
Report # 28								
Report Start Date	Report End Date	Daily Cost		Cum	Cost To Date		Depth End ((ftKB)
10/3/2011 06:00	10/4/2011 06:00	11	,136		309,	019		0.0

Time Log Summary
CREW TRAVEL SAFETY MEETING ON RUNNING RODS SITP-0 SICP -0 OPEN WELL UP HOT OILER FLUSHED TBG W/ 60BBLS TO PUMP BEADS
DOWN TO BOTTOM DUMP 10 GALLONS OF CORROSION INHIB DOWN TBG PICK UP NEW 1 3/4 PUMP AND 2 DIP TUBES W/ SCREEN ON BOTTOM
TIH W/ 3/4" RODS LAY DOWN 33 3/4 RODS AND FINISH TIH W/RODS SPACE OUT ROD STRING HANG HEAD ON UNIT FILL TBG W/ 38 BBLS AND
TEST TO 1000 PSI GOOD TEST RD CLEAN LOCATION UP MOL.

18 HR PRODUCTION - 2 BO, 185 BW, 0 MCF - 18

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
10/4/2011 06:00	10/5/2011 06:00	11,136	320,155	0.0
Time Log Summary	<u> </u>	- 1	'	-
24 HR PRODUCTION - 2 BC	PD, 289 BWPD, 4 MCFPD - 24			
Report # 30				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
10/5/2011 06:00	10/6/2011 06:00	-4,192	315,963	0.0
Time Log Summary				<u> </u>
24 HR PRODUCTION - 1 BC	PD, 262 BWPD, 39 MCFPD - 24	•		
Report # 31				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
10/9/2011 06:00	10/10/2011 06:00	0	315,963	0.0
10/7/11 PROD - 38 BOPD, 2 10/8/11 PROD - 30 BOPD, 1 10/9/11 PROD - 33 BOPD, 2	89 BWPD, 39 MCFPD			
Report # 32 Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
10/10/2011 06:00	10/11/2011 06:00	O O	315,963	0.0
Time Log Summary 24 HR PRODUCTION - 29 B	OPD, 186 BWPD, 63 MCFPD - 2	24		
,	OPD, 186 BWPD, 63 MCFPD - 2	24		
24 HR PRODUCTION - 29 B Report # 33	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
24 HR PRODUCTION - 29 B			Cum Cost To Date 315,963	Depth End (ftKB)

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Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)	Operator Name Change/Merger							
The operator of the well(s) listed below has change	ged, o	effectiv	/e:			8/29/2014		
FROM: (Old Operator): DEVON ENERGY PRODUCTION COMPANY L 333 WEST SHERIDAN AVENUE	P. N	N1275		TO: (New Op LINN OPERAT 1999 BROADV	TING INC			
OKLAHOMA CITY OK 73102-5015				DENVER CO		3700		
				303-999-4275				
CA No.				Unit:	N/A			
	SEC	TWN	N RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List			<u> </u>		L		<u></u>	
OPERATOR CHANGES DOCUMENT. Enter date after each listed item is completed								
1. (R649-8-10) Sundry or legal documentation wa				-		9/16/2014	•	
2. (R649-8-10) Sundry or legal documentation wa				=		9/16/2014		10/0/0014
3. The new company was checked on the Departs4a. Is the new operator registered in the State of U		oi Coi	mmerce	Business Numb	-	9031632-0143		10/8/2014
5a. (R649-9-2)Waste Management Plan has been re		ed on:		Yes		7031032-0143	•	
5b. Inspections of LA PA state/fee well sites compl5c. Reports current for Production/Disposition & S				N/A 10/8/2014	- -			
6. Federal and Indian Lease Wells: The BL					merger, na	me change,		
or operator change for all wells listed on Federa	al or	Indian	leases o	on:	BLM	NOT YET	BIA	NOT YET
7. Federal and Indian Units:	_							
The BLM or BIA has approved the successor		-				<u>N/A</u>	-	
8. Federal and Indian Communization Ag			•	•				
The BLM or BIA has approved the operator of					6 T	N/A		
9. Underground Injection Control ("UIC"				_			-	
Inject, for the enhanced/secondary recovery un DATA ENTRY:	ıı/pro	ојест то	or the w	ater disposai wei	ii(s) iistea o	n:	9/24/2014	
1. Changes entered in the Oil and Gas Database				10/8/2014	_			
 Changes have been entered on the Monthly Or Bond information entered in RBDMS on: 	erat	or Cha	ange Sp			10/8/2014	•	
3. Bond information entered in RBDMS on:4. Fee/State wells attached to bond in RBDMS on				10/8/2014 10/8/2014	•			
5. Injection Projects to new operator in RBDMS of				N/A	•			
6. Receipt of Acceptance of Drilling Procedures for	or Al	PD/Nev	w on:		-	10/8/2014	_	
7. Surface Agreement Sundry from NEW operator	on F	ee Sur	face we	lls received on:		9/16/2014	•	
BOND VERIFICATION:								
 Federal well(s) covered by Bond Number: Indian well(s) covered by Bond Number: 				NMB000501	•			
Indian well(s) covered by Bond Number:3a. (R649-3-1) The NEW operator of any state/fe	e wel	ll(s) lis	ted cov	NMB000501 ered by Bond Nu	umher	LPM9149893		
3b. The FORMER operator has requested a release					N/A	LI 1017147075		
LEASE INTEREST OWNER NOTIFIC			, nom t	den bond on.	11/11	-		
4. (R649-2-10) The NEW operator of the fee wells			ontacted	l and informed b	y a letter fro	om the Division		
of their responsibility to notify all interest owner					10/8/2014			
COMMENTS:								

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115 Effective 8/29/2014

Well Name	Section	Township	Range AP		Entity	Mineral	Well	Well
				Number		Lease	Type	Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	Α
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	Α
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	Α
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	Α
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	Α
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	ow	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	ow	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	ow	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	ow	P
L BOREN U 3-15A2	15	010S	020W	4301330017	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	ow	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	ow	P
L BOREN U 4-23A2	23	010S	020W	4301330107	5905	Fee	ow	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330113	5535	Federal	ow	P
WOODWARD 1-21A2	21	010S	020W	4301330120	5665	Fee	OW	P
LAMICQ 1-20A2	20	0105	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	010S	020W	4301330133	5410	State	OW	P
SMITH ALBERT 1-8C5	8	020S	050W	4301330200	5490	Fee	OW	P
FRESTON ST 1-8B1	8	030S 020S	010W	4301330243	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330294	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	020S 010S	010W	4301330297	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	010S 020S	020 W		5945		OW	P
	18			4301330359	_	Fee	OW	P
STATE 3-18A1		0108	010W	4301330369	5810	Fee		
LAMICQ 2-6B1	6 28	0208	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2		0108	020W	4301330821	5666	Fee	OW	
HAMBLIN 2-26-A2	26	010S	020W	4301330903		Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW_	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW_	P
WISSE 3-35A2	35	0108	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	ow	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	ow	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	ow	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115 Effective 8/29/2014

Well Name	Section	Township	Range A	PAPI	Entity	Mineral	Well	Well
		-		Number		Lease	Type	Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	ow	P
LORANGER 6-22A2	22	0108	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	ow	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	ow	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W		5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	ow	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8 WELL NAME and NUMBER TYPE OF WELL OTHER See Attached Well List GAS WELL OIL WELL See Attached Well List 2. NAME OF OPERATOR: API NUMBER: LINN OPERATING, INC PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 3. ADDRESS OF OPERATOR ZIP 80202 Denver 1999 Broadway, Suite 3700 STATE CO (303) 999-4275 Bluebell/Altamont 4. LOCATION OF WELL COUNTY: Duchsene/Uintah FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION 1 NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON OPERATOR CHANGE CHANGE TO PREVIOUS PLANS TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS OTHER: CHANGE OF RECLAMATION OF WELL SITE **OPERATOR** CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893. Attached is a list of wells that are associated with this Change of Operator. Devon Energy Production Company, LP N1375 333 West Sheridan Avenue Oklahoma City, OK 73102-5015 John D Raines SEP 16 2014 Vice President DIV OF OIL GAS & MINING Russell des Cognets II Asset Manager NAME (PLEASE PRINT) 9/8/14 SIGNATURE (This space for State us

OCT 08 2014

DIV. OIL GAS & MINING

(See Instructions on Reverse Side)

OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	

Field

BLUEBELL ALTAMONT

State

UT

County

DUCHESNE

DUCHESNE

DUCHESNE

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DUCHESNE

Devon Energy Production Company, LP Exisiting Well List for State/Fee/Indian Leases

Lease Type

FEE

STATE

Well Type

OIL

Producing Status

Producing

Producing

Producing

Producing

Producing

Producing

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Shut-In

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Shut-In

API#

430133128600

430135146400

430133222300

430133003500

430133119200

430133008600

430133011500

430133220300

430133010700

430133012300

430133220200

430133001700

430133001100

430133268400

430133023600

430133137800

430133000500

430133035900 430133129900

430133133500

430133082100

430133127600

430133133200

430133029400

430133134100

430133120300

430133056400

430133430400

430133090300

430133127800

430133114700

430133097500

430133139300

430133139000

430133020000

Well Name

BAR F 2-5B1

BINGHAM 3-4B1

*BOREN 1-14A2-

BOREN 3-11A2

BOREN 3-15A2

BOREN 4-23A2

BOREN 4-9A2

BOREN 5-22A2

BOREN 6-16A2

BROWN 3-4A2

CHAPMAN 2-4B2

COLTHARP 1-15B1

DILLMAN 2-28A2

EDWARDS 3-10B1

FRESTON STATE 1-8B1

DUNCAN 4-2A2

FRESTON 2-7B1

FRESTON 2-8B1

GALLOWAY 1-14B2

GALLOWAY 3-11B2

HAMBLIN 2-26A2

HAMBLIN 3-9A2

LABRUM 2-23A2

LAMICQ ROBERTSON 1-1B2

HATCH 2-3B1

LAMB 2 16A2

JOHN 2-3B2

COX 2-36A2

BOWMAN 5-5A2

BROWN DOUG 2-4A2

BROWN VICTOR C 1-4A2

CAMPBELL UTE ST 1-7B1

CLYDE MURRAY 1-2A2

CORNABY 2-14A2 (RECOMP)

BLANCHARD 3-10A2

Legal Location

005-002S-001W

004-002S-001W

010-001S-002W

014-001S-002W

011-001S-002W

015-001S-002W

023-001S-002W

009-001S-002W

022-001S-002W

016-001S-002W

005-001S-002W

004-001S-002W

004-001S-002W

004-001S-002W

007-002S-001W

004-002S-002W

002-001S-002W

015-002S-001W

014-001S-002W

036-001S-002W

028-001S-002W

002-001S-002W

010-002S-001W

008-002S-001W

007-002S-001W

008-002S-001W

014-002S-002W

011-002S-002W

026-001S-002W

009-001S-002W

003-002S-001W

003-002S-002W

023-001S-002W

016-001S-002W

001-002S-002W

GAS & MINING 2014 SEP

RECEIVED

SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

RECEIVED

SEP 16 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

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	DIVISION OF OIL, GAS AND	MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List		
SUNDR	Y NOTICES AND REPOR	RTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill drilf horizontal	I new wells, significantly deepen existing wells below laterals. Use APPLICATION FOR PERMIT TO DR	w current bottom-hole depth, reenter plugged wells, or to RILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WELL	GAS WELL OTHE	See Attached Well List	8. WELL NAME and NUMBER: See Attached Well List		
2. NAME OF OPERATOR:			9. API NUMBER:		
LINN OPERATING, INC		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:		
1999 Broadway, Suite 3700	TY Denver STATE CO		Bluebell/Altamont		
LOCATION OF WELL FOOTAGES AT SURFACE:			county: Duchsene		
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:	1 10000 1000	STATE: UTAH		
CHECK APP	PROPRIATE BOXES TO INDIC	CATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIO CONVERT WELL TYPE	DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE PLUG AND ABANDON PLUG BACK PRODUCTION (START/RESUME) ONS RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: CHANGE OF OPERATOR		
DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show	all pertinent details including dates, depths, volum	nes, etc.		
under the terms and cond blanket state bond numb	ditions of the leases for operation of the LPM9149893 .	Energy Production Company, LP, to ons conducted on the leased lands	or a portion thereof under their		
Attached is a list of Applic	cations for Permit to Drill (APD)) that are associated with this Chang	ge of Operator.		
Devon Energy Production	ue				
Oklahoma City, OK 7310	2-5015				
Oklahoma City, OK 7310	2-5015				
Oklahoma City, OK 7310 John D. Raines Vice President		TITLE Asset Manager			
333 West Sheridan Aven Oklahoma City, OK 7310 John D. Raines Vice President Russell d		TITLE Asset Manager			

OCT 0 8 2014

(See Instructions on Reverse Side)

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(5/2000)

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:		
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: MISC.		
2. NAME OF OPERATOR:	9. API NUMBER:		
LINN OPERATING, INC. 3. ADDRESS OF OPERATOR: PHONE NUMBER:	10, FIELD AND POOL, OR WILDCAT:		
1999 Broadway, Ste #3700 GHY Denver STATE CO AR 80202 (303) 999-4016	Bluebell		
FOOTAGES AT SURFACE:	COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION			
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION		
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL		
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TEMPORARILY ABANDON		
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON	UBING REPAIR VENT OR FLARE		
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL		
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF		
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ other: Excluded wells from		
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	Change of Operator		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volun	nes, etc.		
Do not process Change of Operator from Devon Energy Production Company, LP to LINN wells.	Operating, Inc. for the following		
43-013-31192 BOREN 3-11A2 Oil Well Producing BLUEBELL DUCI	HERNE 19-2W Sec 11		
43-013-51846 MIKE AND SHELLEY #4-14A2 Oil Well Approved permit (APD) BLUE			
43-013-31299 CORNABY 2-14A2 OII Well Producing BLUEBELL DUCH 43-013-30035 FLY/DIA L BOREN 1-14A2 OII Well Shut-In BLUEBELL DUCHES			
43-013-30035 FLY/DIA L BOREN 1-14A2 Oil Well Shut-In BLUEBELL DUCHES	SNE 15-2VV Sec 14		
The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential righ Sections 11 amd 14 of T1S, 2W so EP Energy now owns these wells.	t to purchase the leases and wells in		
21.			
NAME (PLEASE PRINT) Debbie Chan Reg. Complianc	e Supervisor		
SIGNATURE			

(This space for State use only)

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